SCS ENGINEERS

Amended Workplan: Additional Subsurface Investigation and Groundwater Monitoring Report: Third Quarter 2005

G.K. Hardt, Inc. 1452 Petaluma Hill Road Santa Rosa, California

File Number 01203307.00

Directed by:

SCS Engineers 434 7th Street, Suite B Eureka, California 95403

To:

Ms. Joan Fleck North Coast Regional Water Quality Control Board 5550 Skylane Boulevard, Suite A Santa Rosa, California 95403

14 November 2005

LIMITATIONS/DISCLAIMER

This workplan has been prepared specifically for G.K. Hardt, Inc., to address the need for additional subsurface investigation at 1452 Petaluma Hill Road, Santa Rosa, California. This work plan has been prepared in accordance with the care and skill generally exercised by reputable professionals, under similar circumstances, in this or similar localities. No other warranty, expressed or implied, is made as to the professional opinions presented herein. Third parties use this report at their own risk.

Access to the property and the surrounding area is limited by buildings, roadways, underground and aboveground utilities, and other miscellaneous site features. Therefore, the proposed field exploration and points of subsurface observation are somewhat restricted.

Changes in site use and conditions may occur due to manmade changes or variations in rainfall, temperature, water usage, or other factors. Additional information which was not available to the consultant at the time this workplan was prepared or changes which may occur on the site or in the surrounding area may result in modification to the site that would impact this work plan and the scope of work proposed. This work plan is not a legal opinion.

We look forward to continuing to work with you on this project and trust this report provides the information you require at this time. If you have any questions or need additional information, please call SCS at (707) 546-9461.

Kevin L. Coker

Registered Environmental Assessor #7887

Date

Current Expiration Date: June 30, 2006

Stephen Knuttel

Professional Geologist #7674

14. NOV., 2005

Date

Current Expiration Date: July 31, 2007

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SECTION 1 EXECUTIVE SUMMARY

SCS Engineers (SCS) is pleased to present this amended workplan for additional subsurface investigation for 1452 Petaluma Hill Road, Santa Rosa, California ("Hardt Site"). The purpose of this amended work is to assess the extent of the remaining petroleum hydrocarbon impact at and near the Hardt Site.

Petroleum hydrocarbon impacted soil was discovered on the Hardt Site following the removal of three gasoline USTs in 1983 and a waste oil tank in 1989. Under North Coast Regional Water Quality Control Board (NCRWQCB) oversight, accessible impacted soil on the Hardt Property was excavated to the extent practicable.

Further investigation up-gradient, cross-gradient and down-gradient of the Hardt Site is necessary in order to assess the extent of the petroleum hydrocarbon impact in the immediate vicinity of the Hardt Site so that an effective remedial action plan can be developed.

In order to fully assess the extent of the petroleum hydrocarbon impact up-gradient, down-gradient and cross-gradient of the Hardt Site offsite investigation is necessary at the present Cavaleri Transmission location on 1540 Petaluma Hill Road, which is owned by Mr. Parker ("Parker Site"); 623 Aston Avenue, which is owned by Sonoma County People for Economic Opportunity and represented by Mr. David Brigode ("SCPEO Site"); and 1426 Petaluma Hill Road, which is owned by Mrs. Norma Gleason ("Gleason Site"). SCS proposes to take samples from the Parker Site to accomplish down-gradient plume assessment. An access agreement is in place to conduct sampling on the Parker Site. SCS requests NCRWCB assistance to gain access to the up-gradient areas on the Gleason Site and the cross-gradient area at the SCPEO Site.

SCS requests NCRWQCB approval of this amended workplan to evaluate on and off-site soil and groundwater impacted by petroleum releases from the Hardt site.

SECTION 2 2.0 SITE HISTORY

The site location is illustrated on the attached Site Location Map (Figure 1). General site features are as shown on the attached Site Plan (Figure 2). A complete history of previous investigations and remedial actions to date at the Site are presented in the 24 March 2004 *Work Plan for Additional Subsurface Investigation* prepared by SCS. This workplan amends the SCS 24 March 2004 *Work Plan for Additional Subsurface Investigation*. A brief history is presented below.

2.1 SITE BACKGROUND

The Hardt Site was previously a gasoline service station last used for dispensing fuel in the early 1980's. The station building was later occupied by an automotive repair shop. Three gasoline underground storage tanks (USTs) were removed in 1983 (Figure 2). Soil or groundwater samples apparently were not collected at the time of UST removal. One 550-gallon waste oil UST was removed from the northern portion of the Hardt Site in July 1989 (Figure 2). A soil sample collected at the time of closure for the waste oil tank indicated the presence of oil and grease. The North Coast Regional Water Quality Control Board (NCRWQCB) subsequently requested a workplan for investigation at the site. All UST removals were performed by Able Maintenance of Santa Rosa, California.

Previous subsurface investigations at the Hardt Site assessed the extent of the on-site impact (Figures 3, 5, 6, & 7; Tables 1-7) and resulted in an interim remedial action plan for removal of petroleum hydrocarbon impacted soil. All accessible petroleum impacted soil at the Hardt Site was removed in stages, treated by on-site aeration and subsequently returned to the excavations or disposed off-site beginning in 1995 and concluding in October 1996. Some impacted soil remains at the southwest property boundary of the Hardt Site (Figure 5) extending beneath the sidewalk near the corner of Aston Way and Petaluma Hill Road (PNEG, 2004).

Several iterations of investigative activities have taken place in the vicinity of the Hardt Site in an effort to fully assess the extent of impact to groundwater by petroleum hydrocarbons (SCS, 2004). Additional investigation is necessary to assess the impact on the neighboring up-gradient Gleason Site, the down-gradient Parker Site and cross-gradient SCPEO Site.

Quarterly groundwater monitoring data from the Site indicates a fairly consistent southerly groundwater flow regime, ranging from south-southwest to south-southeast, at an average gradient of 0.003 (Figure 8).

2.2 SITE CONCEPTUAL MODEL

2.2.1 Regional Geology

The site is located in the southern portion of the Santa Rosa Plain, within the Coast Range Geomorphic Province of California. The Site is mapped as underlain by Quaternary age alluvium consisting of fluvial deposits deposited at the outer edges of alluvial fans and levee flood plain deposits. These deposits consist of interbedded and overlapping deposits of fine sands, silt and silty clay and poorly sorted coarse sands and gravels. Groundwater production in shallow alluvium is sporadic (Cardwell, 1958). The alluvium is underlain by the Plio-Pleistocene Petaluma Formation. The Petaluma Formation consists predominantly of claystone, siltstone, mudstone, and tuff, with sandstone and conglomerate crossbeds (Huffman & Armstrong, 1980). The shallow alluvial fan deposits of the Petaluma Formation act as a groundwater recharge area with a generally westerly groundwater flow direction toward the Russian River (California Department of Water Resources, Bulletin #118). The Tertiary Sonoma Volcanic Group underlies the Petaluma formation. The Sonoma Volcanic Group consists of intercalated rhyolitic, andesitic and basaltic lava flows and tuffs. The Sonoma Volcanic Group produces good yields for groundwater production (Cardwell, 1958). The Jurassic-Cretaceous Franciscan Complex forms the basement of the region. The Franciscan Complex consists of pervasively shattered sandstone and shale with minor limestone, greenstone, blue schist, chert, and serpentine. Groundwater production from the Franciscan Complex is generally considered poor (Cardwell, 1958).

Previous site borings have indicated that the site lithology consists of clay soil to a depth of 4 to 5 feet, underlain by sandy silt, silty sand, gravelly sand, and sandy gravel to a depth of 13 or 14 feet. The drilling programs completed in 1999 and 2002 again indicated a similar lithology, with clay to a depth of 3 or 4 feet underlain by silt to depths of roughly 6 to 8 feet. The silt is underlain by sand and gravel to depths of approximately 17 to 19 feet below existing ground surface (bgs) and is the primary water bearing near surface aquifer. In turn, the sands and gravels are underlain by silt and clay to the maximum depths explored of approximately 20.5 feet bgs.

The subsurface conditions encountered at the Site during investigations is consistent with deposits as illustrated in previous regional mapping efforts (Cardwell, 1958; Huffman & Armstrong, 1980; Wagner and Bortugno, 1982) conducted by the California Geological Survey (formerly California Division of Mines and Geology) and the US Geological Survey.

2.2.2 Regional and Site Hydrogeology

The Site is located within the Santa Rosa Hydrologic Subarea, Middle Russian River Hydrologic Area of the Russian River Hydrologic Unit (NCRWQCB, 1996). Review of the current and past boring logs indicates that the lithology surrounding the site generally consists of clay to a depth ranging from three to four feet bgs. Beneath the clay is a layer of silt with sand ranging from approximately 1 to 5 feet in thickness ranging from approximately 5 to 11 feet bgs. Below the

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silt layer is sand with gravel. First groundwater was generally encountered at about 9 to 11 feet bgs in the sand or gravel. The calculated on-site groundwater flow direction has been generally southerly to southwesterly at an average gradient of 0.004 (Table 8).

SECTION 3 3.0 GROUNDWATER MONITORING REPORT: THIRD QUARTER 2005

3.1 GROUNDWATER MONITORING

SCS reinitiated quarterly groundwater monitoring at the Hardt Site on 9 August 2005. Depth to groundwater measurements were collected on 9 August 2005 from each of the project monitoring wells with the exception of wells MW-106 and MW-107. Well MW-106 and MW-107 have been covered with asphaltic concrete by the City of Santa Rosa in repaving activities along Petaluma Hill Road. Depth to groundwater measurements ranged from approximately 5.81 to 6.41 feet below existing ground surface (bgs). The depth to groundwater measurements and well casing elevations were used to calculate groundwater flow direction and gradient. Casing and groundwater elevations are reported in feet relative to mean sea level. Depth to groundwater is expressed in feet. The groundwater flow direction for this monitoring event was interpolated as west-southwest at a calculated gradient of 0.003 (Figure 8); which is somewhat more westerly than the typical south to southwesterly flow direction historically recorded from the site (Table 8).

3.2 GROUNDWATER SAMPLING

Each well was checked for the presence of separate phase hydrocarbons (SPH) using an oil/water interface probe prior to purging. SPH was not present during this monitoring event. Each well was purged of approximately three wetted well casing volumes of groundwater, or at least five gallons, whichever was greater, or until it went dry, using a submersible pump. Temperature, pH, conductivity, dissolved oxygen, and turbidity readings were measured during purging to help demonstrate that groundwater representative of aquifer conditions was entering the well prior to sampling. Water levels in the wells were allowed to recover to approximately 80% of static levels, or for 2 hours prior to sampling. Groundwater samples were collected from the wells using a separate disposable bailer for each well. Groundwater samples were transferred to the appropriate laboratory-supplied containers for analysis. Samples were labeled, stored under refrigerated conditions, and transported under Chain-of-Custody documentation to Analytical Sciences (AS), a Department of Health Services-certified laboratory in Petaluma, California for analysis. All samples were collected following Standard Soil and Water Sampling Procedures and QA/QC Protocol. Sampling equipment was cleaned prior to use and between wells to prevent cross-contamination. Information collected during sampling activities was recorded on groundwater field sampling forms. Well Purge Records are presented in Appendix B. Purge water generated from well sampling is stored at the site in 55-gallon, UN/DOT-approved 17 E/H drums, pending characterization and disposal.

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3.3 LABORATORY ANALYSIS

Groundwater samples collected from the monitoring wells were analyzed for total petroleum hydrocarbons as gasoline (TPH-g) by EPA Method 5030/8015M and for benzene, toluene, ethylbenzene, and xylenes (BTEX) and lead scavengers by EPA Method 8260B.

3.4 GROUNDWATER ANALYTICAL RESULTS

Analytical results for the 9 August 2005 sampling event are presented below in Table A. Isoconcentration maps for TPH-g and benzene are presented as Figures 8 and 9. Data from the recent monitoring event are incorporated with historic groundwater analytical results and presented in Table 9. Groundwater analytical data for TPH-g and benzene are plotted on time versus concentration diagrams (Diagrams A and B). The laboratory analytical report is presented in Appendix C. The analytical results from the monitoring event were submitted electronically to the State Department of Water Resources Geotracker database (Appendix C).

Table A: Groundwater Analytical Results – August 2005

Well ID	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE			
Number		μg/l							
MW-101	1,100	5.9	< 0.5	2.4	1.8	13			
MW-102	220	2.6	< 0.5	2.4	1.8	<2.5			
MW-103	670	25	2.8	0.71	2.7	<2.5			
MW-104	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5			
MW-105	77	0.61	< 0.5	< 0.5	<1.5	<2.5			
MW-106	*	*	*	*	*	*			
MW-107	*	*	*	*	*	*			

^{* -} Well inaccessible (covered with asphaltic concrete by the City of Santa Rosa in repaving activities along Petaluma Hill Road)

3.5 DISCUSSION

Groundwater analytical results from the wells for the 9 August 2005 sampling event are generally consistent with those from previous sampling events at the Site. The groundwater impact beneath the Hardt Site is primarily limited to TPH-g and BTEX. Diagrams A and B present graphical representations of TPH-g and benzene concentrations with groundwater elevation versus time. Review of groundwater elevation data presented in the diagram indicates that a seasonal fluctuation occurs with low stands of groundwater generally occurring in the latter part of summer through fall (August/September /October) and high stands of groundwater occurring in the early part of the year (January-April). There is some apparent seasonal fluctuation of contaminant concentrations though no direct correlation.

An attempt will be made before the next scheduled monitoring event to located and restore monitoring wells MW-106 and MW-107. If these wells can not be restored, they will be located, properly decommissioned, and replaced as soon as necessary permit can be secured and the work can be scheduled.

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SECTION 4 4.0 AMENDED PROPOSED INVESTIGATION

4.1 Proposed Monitoring Wells and Possible Step-out Borings

Additional investigation is required in order to evaluate groundwater conditions at the Hardt Site and in the vicinity to identify the total lateral extent of the impacted area prior to implementation of a feasibility study and remedial action plan. SCS proposes to install seven monitoring wells at the approximate locations shown on Figure 3.

Of the seven proposed monitoring wells, three wells with be installed up-gradient of the known source area on the Hardt Site (Figure 3). One of these proposed upgradient wells is located on the Gleason Site, and two of the proposed upgradient wells are located on the SCPEO Site. The additional four wells will then be installed down-gradient of the Hardt Site to further assess the lateral extent of impacted soil and groundwater.

Borings for the proposed monitoring wells will be drilled using either 8-inch or 9-inch diameter hollow stem augers. Borings will be converted into monitoring wells using 2-inch diameter Schedule 40 flush threaded PVC well casing. The screened interval in the monitoring wells will consist of 0.010-inch machine slotted screen and will extend from approximately 5 to 20 feet bgs, depending on field conditions encountered. The anticipated depth of each wellbore is approximately 20 feet, including approximately 15 feet of screen in each well. Number 2/12 sand or equivalent will be used to create a filter pack around the screen. The filter pack will be brought to approximately one foot above the top of the screen, an approximate one-foot hydrated bentonite seal will be placed on top of the sand filter pack, and the wells will be completed to the surface with a cement seal. Well completion details are presented on Figure 12.

The PVC well casing in each monitoring well will extend to within six inches bgs and will be fitted with a waterproof locking cap. The wells will be protected by traffic-rated, watertight circular vaults set in a traffic rated concrete installed approximately one-half inch above existing grade. Wells installed in sidewalks or other high foot traffic areas will be completed flush with existing grade.

To fully assess the upgradient extent of the impact, up to six step-out borings are proposed on the Gleason Site. As the western and middle upgradient wells have been proposed in areas with formerly documented impacts, a step-out boring will be drilled approximately 50 feet north-northeast (upgradient groundwater flow direction - to the extent feasible because of the building on the Gleason Site) of each proposed upgradient monitoring well. If these borings are found to be impacted, an additional step-out boring will be drilled another approximately 50 feet north of the first step-out boring. The need for each step-out boring location will be based on visual, olfactory or photoionization, and mobile laboratory results. Final step-out boring locations will be based on accessible drilling locations as determined by the on site geologist.

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Step-out soil borings will be drilled using either 7-inch or 8-inch diameter hollow stem augers. Groundwater samples will be collected from these step-out borings using Hydropunch® sampling techniques. If water does not enter the Hydropunch®, the probe will be withdrawn and a grab groundwater sample will be collected directly from each of the boreholes. Upon completion of the drilling, each of the step-out soil borings will be backfilled with a low permeability material, such as cement or bentonite, as designed by the California licensed C-57 well driller.

Soil samples will be collected and examined for lithology from each of the borings beginning at an approximate depth of five feet bgs, and every five feet thereafter to a maximum depth of approximately 20 feet bgs. Soil samples for laboratory analyses from monitoring well borings and step-out borings will be collected at five-foot intervals, at obvious changes in lithology, at the groundwater interface and at obvious petroleum impacted zones. SCS anticipates collecting approximately three to four soil samples from each of the borings for analysis. The soil samples will be collected following Standard Soil and Water Sampling Procedures and QA/QC Protocol (Appendix E) and submitted to a California Department of Health Services certified analytical laboratory for the appropriate analysis. Chain-of-Custody documentation will be maintained at all times.

Downhole drilling equipment will be pressure washed between borings to prevent cross contamination between borings. Sampling equipment will also be cleaned between sampling intervals and borings to prevent cross contamination between samples and borings. Drill cuttings and water generated by decontamination, well development, and sampling will be stored at the site in labeled steel 55-gallon UN/DOT-approved 17E/H drums, pending characterization and disposal. Options for the disposal of the soil and groundwater will be evaluated once the soil and groundwater analytical results have been reported. Disposal options may include additional sampling of both containerized soil and groundwater prior to acceptance for disposal at the receiving facility.

4.2 Well Survey

The top of each new monitoring well casing will be surveyed under the supervision of a California licensed surveyor or a licensed civil engineer with surveying experience to 0.01 feet to determine its elevation relative to mean sea level. In addition, the latitude and longitude of each monitoring well will be determined to within one meter. The surveyed monitoring well elevations and monitoring well locations will be submitted electronically to the State Department of Water Resources Geotracker database.

4.3 Well Development

The monitoring wells will be developed no sooner than 48 hours after construction to allow sufficient time for well seals to set. The wells will be developed using a surge block and a submersible field portable, groundwater purging pump. The wells will be pumped then surged for approximately 35 to 40 strokes to set the filter pack, followed by pumping of the wells of approximately 5-10 wellbore volumes. Groundwater parameters for pH, temperature,

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conductivity, and turbidity will be monitored to help assure that the wells are adequately developed. In the event that a well goes dry during development, the well will be allowed to recover to 80% of initial depth to water, surged and pumped in an effort to adequately develop the well.

4.4 Well Sampling

Wells will be allowed to stabilize for at least 24 hours after development prior to measuring groundwater levels. Wells will be opened, allowed to equilibrate, and depth to groundwater levels measured. The wells will be allowed to remain open for 5 to 10 minutes after which the water levels will be measured again. This process will continue until stable depth to water readings are obtained in the wells (± 0.02 feet). The wells will be pumped or bailed until approximately three to five wetted well casing volumes, or at least five gallons of groundwater have been removed, whichever is greater, or until the well goes dry. Temperature, pH, conductivity, turbidity, dissolved solids, and dissolved oxygen will also be measured, until generally stabilized (\pm 10%) in effort to assure that water representative of aquifer conditions is entering the wells prior to sampling. Measurements will be taken at regular intervals during purging. Wells will be allowed to recover to 80% of static levels, or for two hours, prior to sampling.

In the event that a well remains dry after purging, it will be allowed to remain open for at least two hours after which an attempt will be made to sample the well. If the well is still dry, an attempt will be made to sample the well on the next day without purging. If the well still has not recovered, the well will be sampled during the next visit to the site by the sampler. Pre-purge samples will be collected from any well that previously purged dry that did not recover within two hours for sampling. These wells will then be purged and allowed to recover. If these wells recover sufficiently, a groundwater sample will then be collected and submitted for analysis and the pre-purge sample will be disposed without analysis. Groundwater samples for laboratory analysis will be collected using a separate disposable bailer for each well, and transferred to the appropriate laboratory supplied containers. Samples will be kept chilled and delivered to a California Department of Health certified laboratory for analysis.

Water generated by development and sampling will be stored at the Site in 55-gallon UN/DOT-approved drums, pending characterization and disposal.

4.5 Laboratory Analysis

The soil samples collected from monitoring well borings and step-out borings will be analyzed for TPH-g by EPA Method 8015M, and for benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tert butyl ether (MTBE) by EPA Method 8020. Groundwater samples collected from the step-out borings and the newly installed monitoring wells, in addition to the previously installed monitoring wells will be analyzed for TPH-g by EPA Method 8015M, and for BTEX, the five ether-based oxygenates, and lead scavengers by EPA Method 8260.

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4.6 Reporting

The newly installed monitoring wells will be sampled initially and the results will be presented along with the results of any step-out borings in a report of investigation once all analytical and survey results are received. The wells will then be incorporated as part of the quarterly monitoring program for the Site. If the wells are installed within a several week period of time prior to the next scheduled quarterly monitoring event, the wells will be incorporated as part of the regularly scheduled quarterly monitoring program. Subsequent monitoring will continue for a period of one hydrologic cycle after installation. An annual report will be submitted upon completion of sampling for one hydrologic cycle. The annual report will include recommendations for changes to the monitoring program, additional investigation, and corrective actions, as appropriate.

SECTION 5 5.0 SCHEDULE

The work proposed herein will be performed upon receipt of NCRWQCB approval, and upon receipt of the necessary drilling and encroachment permits, and access agreements for work plan implementation. SCS has obtained an agreement for access to the Parker Site. The owners of the Gleason Site and the SCPEO Site have not yet agreed to access and SCS is requesting NCRWQCB's assistance to gain access to these properties.

SECTION 6 6.0 REFERENCES

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Petaluma Hill Road, Santa Rosa, California (NCRWQCB File Number 1TSR114)

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 _, 2000a, August 1999 Quarterly Monitoring Results - 1452 Petaluma Hill Road, Santa
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 _, 2000b, December 1999 Quarterly Monitoring Results - 1452 Petaluma Hill Road, Santa
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 _, 2000c, Results of the February 2000 Quarterly Monitoring Event at1452 Petaluma Hill
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 _, 2000d, Results of the 2 nd Quarter 2000 Quarterly Monitoring Event at1452 Petaluma Hill
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 _, 2001b, Results of the 1st Quarter 2001 Quarterly Groundwater Monitoring Event at 1452
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 _, 2001d, Results of the 3 rd Quarter 2001 Groundwater Monitoring and Sampling Event at
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 _, 2002, Results of the 1st Quarter 2002 Groundwater Monitoring and Sampling Event at
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Geological Survey Regional Geologic Map Series Map No. 2A.

Distribution List File No. 01203307.00

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Tables

Key to Diagrams and Tables 1452 Petaluma Hill Road, Santa Rosa

TPH-g = Total petroleum hydrocarbons in the gasoline range

TPH-d = Total petroleum hydrocarbons in the diesel range

TPH-mo = Total petroleum hydrocarbons in the motor oil range

MTBE = Methyl tertiary butyl ether

mg/kg = Milligrams per kilogram

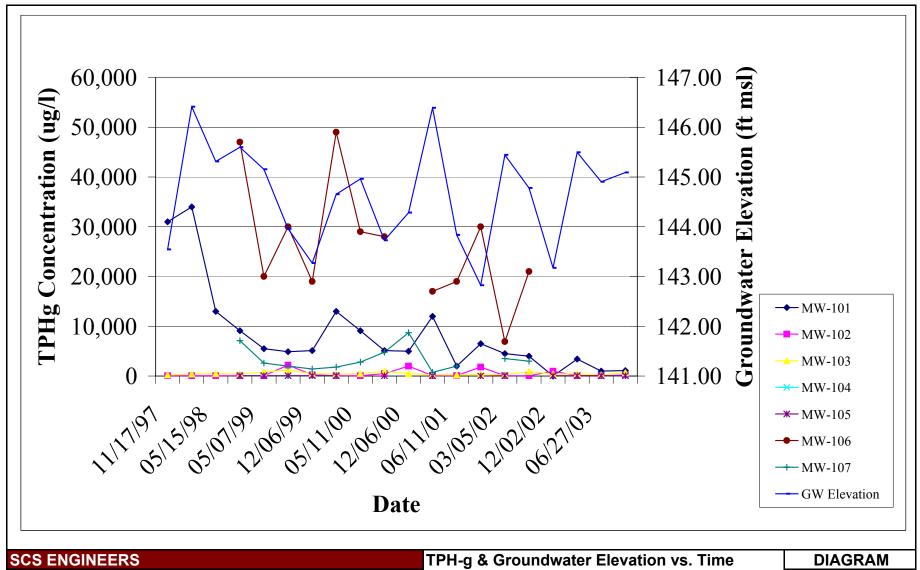
 μ g/L = Micrograms per liter

ND = Not detected

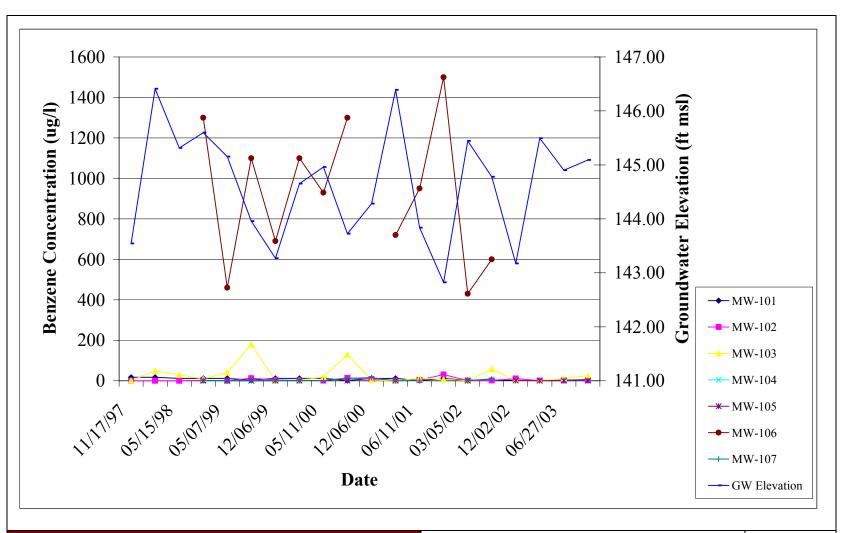
NA = Not analyzed

NM = Not measured

msl = Mean sea level



SCS ENGINEERS	TPH-g & Ground	DIAGRAM	
434 7TH STREET, SUITE B	G.K. Hardt Site	_	
EUREKA, CALIFORNIA	1452 Petaluma Hill R	A	
PH: (707) 476.1590 FX: (707) 476.1589	Santa Rosa, California		
Drawn By: KWF		Job Number: 01203307.00	DATE: 10/4/05



SCS ENGINEERS	Benzene & Groundwater Elevation vs. Time	DIAGRAM
434 7TH STREET, SUITE B	G.K. Hardt Site	_
EUREKA, CALIFORNIA	1452 Petaluma Hill Road	В
PH: (707) 476.1590 FX: (707) 476.1589	Santa Rosa, California	
Drawn By: KWF	Job Number: 01203307.00	DATE: 10/4/05

Table 1: Initial Post Excavation Soil Analytical Results - 1995 G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Sample	Sample	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes			
ID	Date	mg/kg							
1452 PHR-B1-13'	06/20/95	<1.0	< 0.005	0.010	< 0.005	0.012			
1452 PHR-SW2-10'	06/20/95	71	< 0.10	1.6	1.0	3.1			
1452 PHR-SW3-10'	06/20/95	<1.0	< 0.005	< 0.005	< 0.005	< 0.005			
1452 PHR-B4-13'	06/20/95	<1.0	< 0.005	< 0.005	< 0.005	< 0.005			
1452-PHR-Hot Spot	11/16/95	2,800	16	130	65	200			

Table 2: Off-Site Boring Soil Analytical Results - 1996 G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Sample	Sample	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	
ID	Date	mg/kg					
B-101-5'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-101-10'	06/27/96	<1.0	0.012	< 0.005	< 0.005	< 0.005	
B-102-5'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-102-10'	06/27/96	1,400	< 0.005	22	24	110	
B-103-5'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-103-10'	06/27/96	120	< 0.5	0.85	1.4	4.7	
B-104-5'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-104-8'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-105-5'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-105-7.5'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-106-5'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-106-8'	06/27/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-107-5'	07/01/96	22	< 0.025	0.089	0.068	0.57	
B-107-9'	07/01/96	2,300	<25	66	64	290	
B-108-5'	07/01/96	<1.0	0.016	< 0.005	0.010	0.033	
B-108-9'	07/01/96	1,400	<10	25	22	100	
B-109-5'	07/01/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-109-9'	07/01/96	500	<2.5	4.8	13	55	
B-110-5'	07/01/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-110-8'	07/01/96	<1.0	0.0066	< 0.005	0.012	0.025	
B-111-5'	07/01/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-111-8'	07/01/96	1,300	<2.5	3.3	3.1	28	
B-112-5'	07/01/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	
B-112-7'	07/01/96	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	

Table 3: Off-Site Boring Groundwater Analytical Results - 1996 G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Sample	Sample	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes		
ID	Date	μg/L						
B-104-Water	06/27/96	45,000	<30	88	3,800	10,000		
B-105-Water	06/27/96	88,000	5,800	8,600	3,400	10,000		
B-106-Water	06/27/96	360	4.7	< 0.3	0.95	1.1		
B-110-Water	07/01/96	120,000	1,200	1,000	4,700	18,000		
B-111-Water	07/01/96	15,000	48	38	36	1,100		
B-112-Water	07/01/96	12,000	3,000	59	600	190		

Table 4: Post Excavation Soil Analytical Results - 1996 G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Sample	Sample	Sample	TPH-g	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
Number	I.D.	Date			m	g/kg		
5	1452PHR-SW5-10'	09/24/96	59	NA	ND	0.58	0.53	1.6
6	1452PHR-SW6-10'	09/24/96	5.3 ¹	NA	ND	ND	0.028	0.088
7	1452PHR-B7-15'	09/24/96	ND	NA	ND	ND	ND	0.021
8	1452PHR-SW-8-11'	09/30/96	28	NA	ND	0.66	0.59	2.1
9	1452PHR-B-9-17'	09/30/96	ND	NA	ND	0.0055	0.0051	0.012
10	1452PHR-SW-10-12'	10/03/96	2.4	ND	0.031	0.0096	0.056	0.033
11	1452PHR-B-11-15'	10/03/96	ND	ND	ND	ND	ND	ND
12	1452PHR-SW-12-11'	10/04/96	410	4.3	ND	0.79	3.3	24
13	1452PHR-SW-13-11'	10/04/96	1,900	ND	ND	8.6	18	130
14	1452PHR-B-14-15'	10/04/96	3.6	ND	ND	0.016	0.026	0.13
15	1452PHR-SW-15-12'	10/04/96	67	ND	ND	0.059	0.68	3.0
16	1452PHR-B-16-14'	10/04/96	ND	ND	ND	ND	ND	ND
17	1452PHR-SW-17-12'	10/08/96	2,500	ND	ND	15	33	190
18	1452PHR-B-18-14'	10/08/96	ND	ND	ND	ND	ND	ND
20	1452PHR-B-20-14'	10/08/96	6.6	ND	0.0074	0.15	0.080	0.67
21	1452PHR-SW-21-11'	10/09/96	ND	ND	ND	ND	ND	ND
22	1452PHR-B-22-15'	10/09/96	ND	ND	ND	ND	ND	ND
23	1452PHR-B-23-15'	10/09/96	ND	ND	0.012	0.0077	0.015	0.056
24	1452PHR-SW-24-11'	10/14/96	ND	ND	ND	ND	ND	ND
26	1452PHR-B-26-14'	10/14/96	ND	ND	ND	ND	ND	ND
27	1452PHR-B-27-15'	10/14/96	ND	ND	ND	ND	ND	ND
29	1452PHR-B-29-15'	10/14/96	ND	ND	0.038	0.016	0.028	0.042
30	1452PHR-SW-30-12'	10/14/96	230	ND	ND	1.7	1.7	11
31	1452PHR-B-31-15'	10/14/96	ND	ND	0.0054	ND	ND	ND
33	1452PHR-SW-33-12'	10/16/96	790	ND	ND	2.3	3.8	39
34	1452PHR-B-34-14'	10/16/96	1.6	ND	0.23	0.11	0.043	0.15
35	1452PHR-SW-35-12'	10/16/96	1,100	ND	1.2	18	12	83
36	1452PHR-B-36-16'	10/16/96	ND	ND	ND	ND	ND	ND
37	1452PHR-SW-37-12'	10/16/96	1,500	ND	1.0	30	17	130
39	1452PHR-B-39-15'	10/17/96	ND	ND	ND	ND	ND	ND
41	1452PHR-41-B-15'	10/19/96	ND	ND	ND	ND	ND	ND
42	1452PHR-42-SW-13'	10/19/96	ND	ND	ND	ND	ND	ND

1 - Non-typical for TPH-g

Table 5: Off-Site Boring Soil Analytical Results - 1997 G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Sample	Data Campled	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE		
Number	Date Sampled		mg/kg						
MW-102-10'	11/03/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		
MW-103-10'	11/04/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		
B-113-10'	11/04/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		
B-114-10'	11/04/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		
B-115-10'	11/04/97	1,000	0.31	22	18	100	<10		
B-116-10.5'	11/05/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		
B-117-10.5'	11/05/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		
B-118-10'	11/05/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		
B-119-10'	11/05/97	2,800	< 0.5	2.6	12	46	<20		
B-120-10'	11/05/97	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0		

Table 6: Off-Site Boring Groundwater Analytical Results - 1997 G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Sample	Date	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE		
Number	Sampled		µg/L						
B-113-Water	11/04/97	11,000	2,400	50	610	60	<90		
B-114-Water-Grab	11/04/97	< 50	< 0.3	< 0.3	< 0.5	< 0.5	<1.0		
B-115-Water-Grab	11/04/97	230,000	17,000	36,000	5,300	25,000	470		
B-116-Water	11/05/97	1,800	360	4.4	3.8	5.5	< 9.0		
B-117-Water	11/05/97	9,100	2,200	35	200	97	<90		
B-118-Water	11/05/97	1,900	320	2.1	1.6	1.1	<1.0		
B-119-Water-Grab	11/05/97	49,000	82	240	510	1,300	<90		
B-120-Water	11/05/97	8,100	< 0.9	9.0	260	72	13		

Table 7: Off-Site Monitoring Well Soil Analytical Results - 1999 G. K. Hardt Site

1452 Petaluma Hill Road, Santa Rosa, California

Sample	Date Sampled	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
ID	Date Sampled			m	g/kg		
MW-104-10'	01/26/99	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0
MW-105-5'	01/27/99	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0
MW-105-10'	01/27/99	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0
MW-107-10'	01/27/99	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	<1.0

Table 8: Groundwater Flow Direction and Gradient G. K. Hardt Site

1452 Petaluma Hill Road, Santa Rosa, California

Well ID	Date Measured	Top of Casing Elevation (feet > msl)	Depth to Groundwater (feet)	Water Level Elevation (feet > msl)	Groundwater Flow Direction & Gradient (i)
MW-101		151.75	8.26	143.49	S15°E
MW-102	11/17/97	150.94	6.37	144.57	i = 0.006
MW-103		151.05	8.39	142.66	1 0.000
MW-101		151.75	5.07	146.68	S5°E
MW-102	02/20/98	150.94	3.78	147.16	i = 0.007
MW-103		151.05	5.66	145.39	1 0.007
MW-101		151.75	6.20	145.55	Due South
MW-102	05/15/98	150.94	5.20	145.74	i = 0.004
MW-103		151.05	6.40	144.65	1 0.004
MW-101		151.70	6.85	144.85	
MW-102		150.97	5.74	145.23	
MW-103]	151.13	6.93	144.20	S 20°E
MW-104	02/05/99	151.69	6.67	145.02	i = 0.021
MW-105]	150.48	5.87	144.61	1-0.021
MW-106]	151.00	5.90	145.10	
MW-107		150.83	5.65	150.18	
MW-101		151.70	6.48	145.22	
MW-102		150.97	5.61	145.36	
MW-103]	151.13	6.55	144.58	S 10°W
MW-104	05/07/99	151.69	6.28	145.41	i = 0.004
MW-105		150.48	5.73	144.75	1 0.004
MW-106]	151.00	5.63	145.37	
MW-107		150.83	5.45	145.38	
MW-101		151.70	7.70	144.00	
MW-102		150.97	6.83	144.14	
MW-103]	151.13	7.54	143.59	S 20°E
MW-104	08/05/99	151.69	7.61	144.08	i = 0.005
MW-105]	150.48	6.82	143.66	1 0.005
MW-106]	151.00	6.91	144.09	
MW-107		150.83	6.69	144.14	
MW-101		151.70	8.40	143.30	
MW-102]	150.97	7.59	143.38	
MW-103]	151.13	8.07	143.06	S 10°W
MW-104	12/06/99	151.69	8.33	143.36	i = 0.002
MW-105]	150.48	7.47	143.01	1 0.002
MW-106		151.00	7.62	143.38	
MW-107		150.83	7.42	143.41	

Table 8: Groundwater Flow Direction and Gradient G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Well ID	Date Measured	Top of Casing Elevation (feet > msl)	Depth to Groundwater (feet)	Water Level Elevation (feet > msl)	Groundwater Flow Direction & Gradient (i)	
MW-101		151.70	7.11	144.59		
MW-102		150.97	5.98	144.99		
MW-103		151.13	7.05	144.08	C 100W	
MW-104	02/08/00	151.69	6.97	144.72	$S 10^{\circ}W$ i = 0.004	
MW-105		150.48	6.07	144.41	1 – 0.004	
MW-106		151.00	6.17	144.83		
MW-107		150.83	5.89	144.94		
MW-101		151.70	6.69	145.01		
MW-102]	150.97	5.82	145.15		
MW-103		151.13	6.65	144.48	G50F	
MW-104	05/11/00	151.69	6.50	145.19	$S5^{\circ}E$ i = 0.002	
MW-105]	150.48	5.90	144.58	1 - 0.002	
MW-106		151.00	5.87	145.13		
MW-107		150.83	5.65	145.18		
MW-101		151.70	7.88	143.82		
MW-102		150.97	7.16	143.81		
MW-103]	151.13	7.67	143.46	C 100W	
MW-104	08/04/00	151.69	7.74	143.95	$S 10^{\circ}W$ i = 0.002	
MW-105		150.48	7.16	143.32	1 - 0.002	
MW-106		151.00	7.13	143.87	1	
MW-107		150.83	6.98	143.85		
MW-101		151.70	8.46	143.24		
MW-102		150.97	7.75	143.22		
MW-103]	151.13	8.07	143.06	COCONI	
MW-104	12/06/00	151.69	8.39	143.30	$S25^{\circ}W$ i = 0.001	
MW-105]	150.48	7.58	142.90	1 – 0.001	
MW-106]	151.00	NM	151.00		
MW-107		150.83	7.58	143.25		
MW-101		151.70	6.23	145.47		
MW-102]	150.97	5.08	145.89		
MW-103]	151.13	6.33	144.80	G150W	
MW-104	03/09/01	151.69	NM	151.69	$S15^{\circ}W$ i = 0.004	
MW-105]	150.48	5.17	145.31	1 – 0.004	
MW-106]	151.00	5.27	145.73		
MW-107	1	150.83	4.99	145.84		

Table 8: Groundwater Flow Direction and Gradient G. K. Hardt Site

1452 Petaluma Hill Road, Santa Rosa, California

Well ID	Date Measured	Top of Casing Elevation (feet > msl)	Depth to Groundwater (feet)	Water Level Elevation (feet > msl)	Groundwater Flow Direction & Gradient (i)
MW-101		151.70	7.77	143.93	
MW-102		150.97	7.00	143.97	
MW-103		151.13	7.52	143.61	C200M/
MW-104	06/11/01	151.69	NM		$S20^{\circ}W$ i = 0.002
MW-105		150.48	6.94	143.54	1 - 0.002
MW-106		151.00	7.02	143.98	
MW-107		150.83	6.84	143.99	
MW-101		151.70	8.78	142.92	
MW-102		150.97	8.05	142.92	
MW-103		151.13	8.38	142.75	C250W
MW-104	9/7/2001	151.69	Well Ina	ccessible	$S25^{\circ}W$ i = 0.003
MW-105		150.48	7.90	142.58	1 – 0.003
MW-106		151.00	8.05	142.95	
MW-107		150.83	Well Ina	accessible	
MW-101		151.70	6.22	145.48	
MW-102		150.97	5.31	145.66	
MW-103		151.13	6.20	144.93	0 4 1
MW-104	3/5/2002	151.69	6.05	145.64	Southerly $i = 0.003$
MW-105		150.48	5.35	145.13	1 – 0.003
MW-106		151.00	5.40	145.60	
MW-107		150.83	5.17	145.66	
MW-101		151.70	6.83	144.87	
MW-102		150.97	6.09	144.88	
MW-103		151.13	6.68	144.45	
MW-104	6/4/2002	151.69	6.67	145.02	Southwesterly $i = 0.002$
MW-105		150.48	6.09	144.39	1 - 0.002
MW-106		151.00	6.09	144.91	
MW-107		150.83	5.90	144.93	
MW-101		151.70	8.33	143.37	
MW-102		150.97	7.75	143.22	
MW-103		151.13	7.94	143.19	G (1
MW-104	12/2/2002	151.69	Well ina	ccessible	Southwesterly $i = 0.002$
MW-105		150.48	7.57	142.91	1 – 0.002
MW-106		151.00	Well ina	ccessible	1
MW-107		150.83	Well ina	ccessible	

Table 8: Groundwater Flow Direction and Gradient G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

Well ID	Date Measured	Top of Casing Elevation (feet > msl)	Depth to Groundwater (feet)	Water Level Elevation (feet > msl)	Groundwater Flow Direction & Gradient (i)
MW-101		151.70	5.99	145.71	
MW-102		150.97	5.17	145.80	
MW-103		151.13	5.98	145.15	C and land at a sile.
MW-104	3/3/2003	151.69	Well ina	ccessible	Southwesterly $i = 0.003$
MW-105]	150.48	5.16	145.32	1-0.003
MW-106]	151.00	Well ina	ccessible	
MW-107]	150.83	Well ina	ccessible	
MW-101		151.70	6.64	145.06	
MW-102]	150.97	5.87	145.10	
MW-103		151.13	6.54	144.59	
MW-104	6/27/2003	151.69	6.46	145.23	Southwesterly $i = 0.002$
MW-105	1	150.48	5.95	144.53	1 - 0.002
MW-106		151.00	Well inaccessible		1
MW-107	1	150.83	Well ina	ccessible	
MW-101		151.70	6.41	145.29	
MW-102	1	150.97	5.81	145.16	
MW-103]	151.13	6.15	144.98	West southwest
MW-104	8/9/2005	151.69	6.22	145.47	West-southwest $i = 0.003$
MW-105]	150.48	5.93	144.55	1 – 0.003
MW-106		151.00	Well ina	ccessible	
MW-107		150.83	Well ina	ccessible	

Note: Groundwater flow direction rounded to nearest 5 degrees.

Table 9: Groundwater Analytical Results
G. K. Hardt Site
1452 Petaluma Hill Road, Santa Rosa, California

Well	Date	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
ID	Sampled			μ	g/L	•	
	11/17/97	31,000	17	0.01	2,600	4,400	<90
	02/20/98	34,000	17	<12	1,700	3,100	<90
	05/15/98	13,000	<12	<12	1,000	2,600	<90
	02/05/99	9,100	<12	<12	940		<80
	05/07/99	5,500	ND	ND	380		ND
	08/05/99	4,900	3.5	<2.4	450	310	<16
	12/06/99	5,100	<12	<12	530	<35	<80
	02/08/00	13,000	<12	<12	1,100	650	<80
	05/11/00	9,100	<12	<12	750	450	<80
MW-101	08/04/00	5,100	1.9	<1.2	530	360	<15
IVI VV - I U I	12/06/00	5,000	ND	ND	580	300	ND
	03/09/01	12,000	<12	<12	1,600	630	<87
	06/11/01	2,000	<1.2	<1.2	360	200	<9.0
	09/07/01	6,500	<11	<11	560	330	<87
	03/05/02	4,500	3.2	2.1	670	270	14
	06/04/02	4,000	<3.0	<3.0	280	160	8.8
	12/02/02	< 50	<2.2	<2.2	260	120	<17
	03/03/03	3,400	<1.0	<1.0	200	96	6.7
	06/27/03	1,000	<3.0	<3.0	49	4,400 3,100 1,000 800 310 310 310 310 35 650 450 360 300 630 200 330 270 160 120 96 29 32 <0.5 0.78 <0.5 8.2 ND 93 5.5 7.7 4.9 19 23 <0.5 4.0 20 1.5 1.3 4.4 <1.5 <0.5	< 5.0
	8/9/2005	1,100	5.8	< 0.5	100	32	13
	11/17/97	71	< 0.3	< 0.3	< 0.5	< 0.5	<1.0
	02/20/98	< 50	< 0.3	< 0.3	< 0.3	0.78	<1.0
	05/15/98	< 50	< 0.3	< 0.3	< 0.5	< 0.5	<1.0
	02/05/99	68	2.1	2.6	2.2	8.2	<1.0
	05/07/99	ND	ND	ND	ND	ND	ND
	08/05/99	2,200	13	12	100	93	<8.0
	12/06/99	270	3.8	1.7	13	5.5	< 2.0
	02/08/00	68	1.6	2.3	2.6	7.7	<1.0
	05/11/00	50	0.96	1.3	1.6	4.9	<1.0
MW-102	08/04/00	470	14	3.5	13	19	<1.0
IVI VV -102	12/06/00	2,000	9.0	ND	120	23	ND
	03/09/01	< 50	< 0.3	< 0.3	0.57	< 0.5	<1.0
	06/11/01	92	4.3	1.1	3.3	4.0	1.0
	09/07/01	1,800	31	<3.7	59	20	<9.0
	03/05/02	< 50	<1.0	0.53	0.92	3,100 1,000 800 310 310 310 310 310 35 650 450 360 300 630 200 330 270 160 120 96 29 32 <0.5 0.78 <0.5 8.2 ND 93 5.5 7.7 4.9 19 23 <0.5 4.0 20 1.5 1.3 4.4 <1.5 <0.5	<1.0
	06/04/02	69	1.2	0.35	1.3		0.96
	12/02/02	970	11	< 0.54	3.8	4.4	<4.3
	03/03/03	< 50	< 0.5	< 0.5	< 0.5	310 310 310 310 310 35 650 450 360 300 630 200 330 270 160 120 96 29 32 <0.5 0.78 <0.5 8.2 ND 93 5.5 7.7 4.9 19 23 <0.5 4.0 20 1.5 1.3 4.4 <1.5 <0.5	<2.5
	06/27/03	55	1.3	0.36	0.72	< 0.5	0.54
	8/9/2005	220	2.6	< 0.5	2.4	1.8	<2.5

Table 9: Groundwater Analytical Results
G. K. Hardt Site
1452 Petaluma Hill Road, Santa Rosa, California

Well	Date	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	
ID	Sampled	$\mu \mathrm{g/L}$						
	11/17/97	240	<1.5	<1.5	<2.5	<2.5	<2.0	
	02/20/98	430	49	1.2	μg/L	1.9	1.9	
	05/15/98	490	29	<1.2		2.4	<9.0	
	02/05/99	370	9.7	3.0		<8.0		
	05/07/99	800	41	3.2	7.1	18	ND	
	08/05/99	1,200	180	1.9	1.8	6.1	<8.0	
	12/06/99	480	< 0.3	0.87	1.3	2.5	2.7	
	02/08/00	360	2.9	4.8	0.55	1.6	4.1	
	05/11/00	470	19	6.1	7.1	20	<8.0	
MW 102	08/04/00	960	130	1.4	1.6	8.5	<3.0	
MW-103	12/06/00	470	3.1	ND	0.77	ND	2.8	
	03/09/01	250	< 0.3	< 0.3	1.6	1.0	2.2	
	06/11/01	220	13	0.72	0.62	2.9	1.2	
	09/07/01	380	7.9	< 0.3	2.3	2.1	8.3	
	03/05/02	260	0.73	0.5	0.69	2.0	3.0	
	06/04/02	910	58	1.9	1.2	<pre> <2.5 1.9 2.4 9.2 18 6.1 2.5 1.6 20 8.5 ND 1.0 2.9 2.1 2.0 6.3 <1.0 <1.5 <5.0 2.7 2.0 ND 0.98 1.9 2.3 </pre>	4.4	
	12/02/02	430	<1.2	< 0.71	< 0.50		11	
	03/03/03	460	< 0.5	< 0.5	< 0.5	<1.5	4.7	
	06/27/03	270	13	<3.0	< 5.0	< 5.0	< 5.0	
	8/9/2005	670	25	2.8	0.71	2.7	<2.5	
	02/05/99	< 50	< 0.3	0.38	1.2	2.0	2.8	
	05/07/99	ND	ND	ND	ND	ND	1.6	
	08/05/99	ND	0.42	< 0.3	< 0.5	0.98	1.8	
	12/06/99	< 50	< 0.3	0.51	1.8	1.9	4.1	
	02/08/001	< 50	< 0.3	0.39	2.0	2.3	2.9	
	03/09/01			Well in	accessible			
MW-104	06/11/01			Well in	accessible			
	09/07/01			Well in	accessible			
	03/05/02	<50	<1.0	0.6	<1.0	<1.0	7.2	
	12/02/02			Well in	accessible	1.9 .5 2.4 7 9.2 1 18 8 6.1 3 2.5 55 1.6 1 20 6 8.5 77 ND 6 1.0 62 2.9 3 2.1 69 2.0 2 6.3 5.0 <1.5		
	03/03/03			Well in	accessible			
	06/27/03	< 50	< 0.3	0.43	< 0.5	< 0.5	2.3	
	8/9/2005	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5	

Table 9: Groundwater Analytical Results
G. K. Hardt Site
1452 Petaluma Hill Road, Santa Rosa, California

Well	Date	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
ID	Sampled			μ	g/L		
	02/05/99	< 50	0.59	0.52	< 0.5	1.5	<1.0
	05/07/99	ND	ND	ND	ND	ND	ND
	08/05/99	< 50	0.31	0.41	0.67	1.6	<1.0
	12/06/99	< 50	< 0.3	< 0.3	< 0.5	0.74	<1.0
	02/08/00	< 50	0.79	1.2	1.2	3.5	<1.0
	$05/11/00^2$	NA	NA	NA	NA	NA	NA
	08/04/00	< 50	0.42	< 0.3	1.1	4.8	<1.0
MW-105	12/06/002	NA	NA	NA	NA	NA	NA
	03/09/01	< 50	0.9	< 0.3	< 0.5	< 0.5	<1.0
	09/07/01	NS	NS	NS	NS	NS	NS
	03/05/02	< 50	<1.0	0.65	1.1	1.8	<1.0
	12/02/02	72	1.9	< 0.43	< 0.50	< 0.50	<1.0
	03/03/03	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5
	06/27/03	< 50	0.4	< 0.3	< 0.5	< 0.5	< 0.5
	8/9/2005	77	0.61	< 0.5	< 0.5	<1.5	<2.5
	02/05/99	47,000	1,300	2,000	1,600	6,600	<80
	05/07/99	20,000	460	440	860	2,800	ND
	08/05/99	30,000	1,100	720	1,300	4,400	<80
	12/06/99	19,000	690	290	1,000	2,100	<80
	02/08/00	49,000	1,100	840	1,900	5,800	<80
	05/11/00	29,000	930	650	1,400	4,100	<80
	08/04/00	28,000	1,300	320	1,600	3,700	<80
	12/06/00			Well in	accessible		
MW-106	03/09/01	17,000	720	410	1,000	2,600	<87
	06/11/01	19,000	950	290	1,800	3,300	<87
	09/07/01	30,000	1,500	220	3,000	3,300	<170
	03/05/02	6,900	430	280	760	1,700	<10
	06/04/02	21,000	600	280	1,400	2,400	< 50
	12/02/02			Well in	accessible		
	03/03/03			Well in	accessible		
	06/27/03			Well in	accessible		
	8/9/2005			Well in	accessible		

Table 9: Groundwater Analytical Results
G. K. Hardt Site
1452 Petaluma Hill Road, Santa Rosa, California

Well	Date	TPH-g	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	
ID	Sampled							
	02/05/99	7,100	<1.2	3.1	75	180	<8.0	
	05/07/99	2,600	ND	ND	54	79	ND	
	08/05/99	2,000	<1.2	<1.2	26	30	<8.0	
	12/06/99	1,400	2.4	5.4	36	39	<8.0	
	02/08/00	1,800	1.5	1.4	29	32	<8.0	
	05/11/00	2,800	ND	ND	41	33	<8.0	
	08/04/00	4,800	12	4.3	310	270	<15	
	12/06/00	8,700	16	18	600	320	ND	
MW-107	03/09/01	750	< 0.3	< 0.3	9.8	3.9	<1.0	
	06/11/01	2,000	2.9	<1.2	130	35	<9.0	
	09/07/01	Well inaccessible						
	03/05/02	3,500	1.4	1.5	64	9.5	1.2	
	06/04/02	3,000	9.2	<3.0	130	< 5.0	< 5.0	
	12/02/02	Well inaccessible						
	03/03/03			Well in	accessible			
	06/27/03			Well in	accessible			
	8/9/2005			Well in	accessible			

^{1 -} MW-104 Adjusted to an annual sampling schedule after 02/08/00 sampling event.

^{2 -} MW-105 has been adjust4ed to a semi-annual sampling schedule.

Table 10: Soil Analytical Results - 2002 SCPEO Site Adjacent to G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

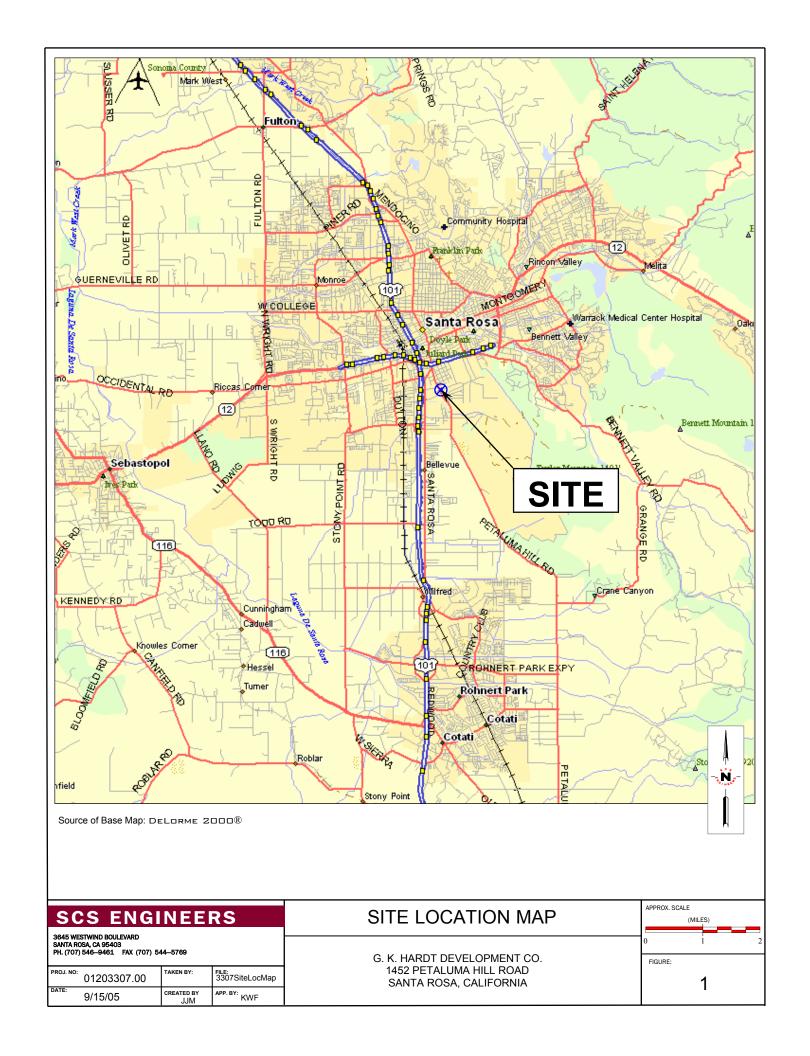
Boring	Sample	TPH-g	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	
ID	Date		mg/kg					
B-201-7'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-201-11.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-202-7'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-202-11'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-203-7.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-203-11'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-204-7.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-204-11.5'	08/14/02	180	< 0.50	< 0.10	0.30	1.2	1.0	
B-205-7.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-205-11.5'	08/14/02	310	< 0.50	< 0.10	0.22	3.1	5.3	
B-206-11.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-207-11.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-208-11.5'	08/14/02	310	< 0.50	0.96	0.96	3.1	3.2	
B-209-11.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-210-11.5'	08/14/02	10	< 0.025	0.010	0.018	0.008	0.042	
B-211-11.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	
B-212-11.5'	08/14/02	<1.0	< 0.025	< 0.005	< 0.005	< 0.005	< 0.015	

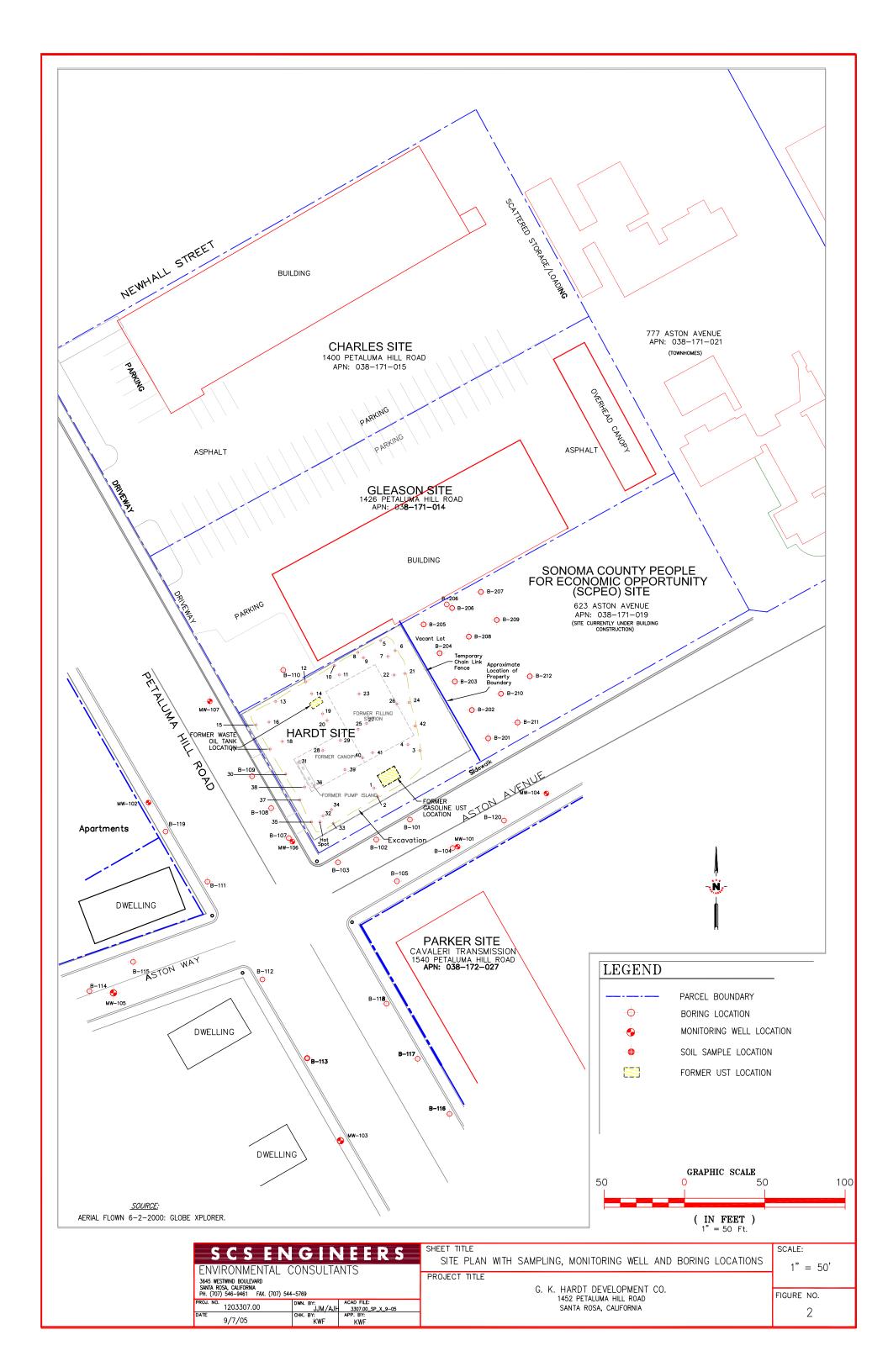
Table 11: Groundwater Analytical Results -2002 SCPEO Site Adjacent to G. K. Hardt Site 1452 Petaluma Hill Road, Santa Rosa, California

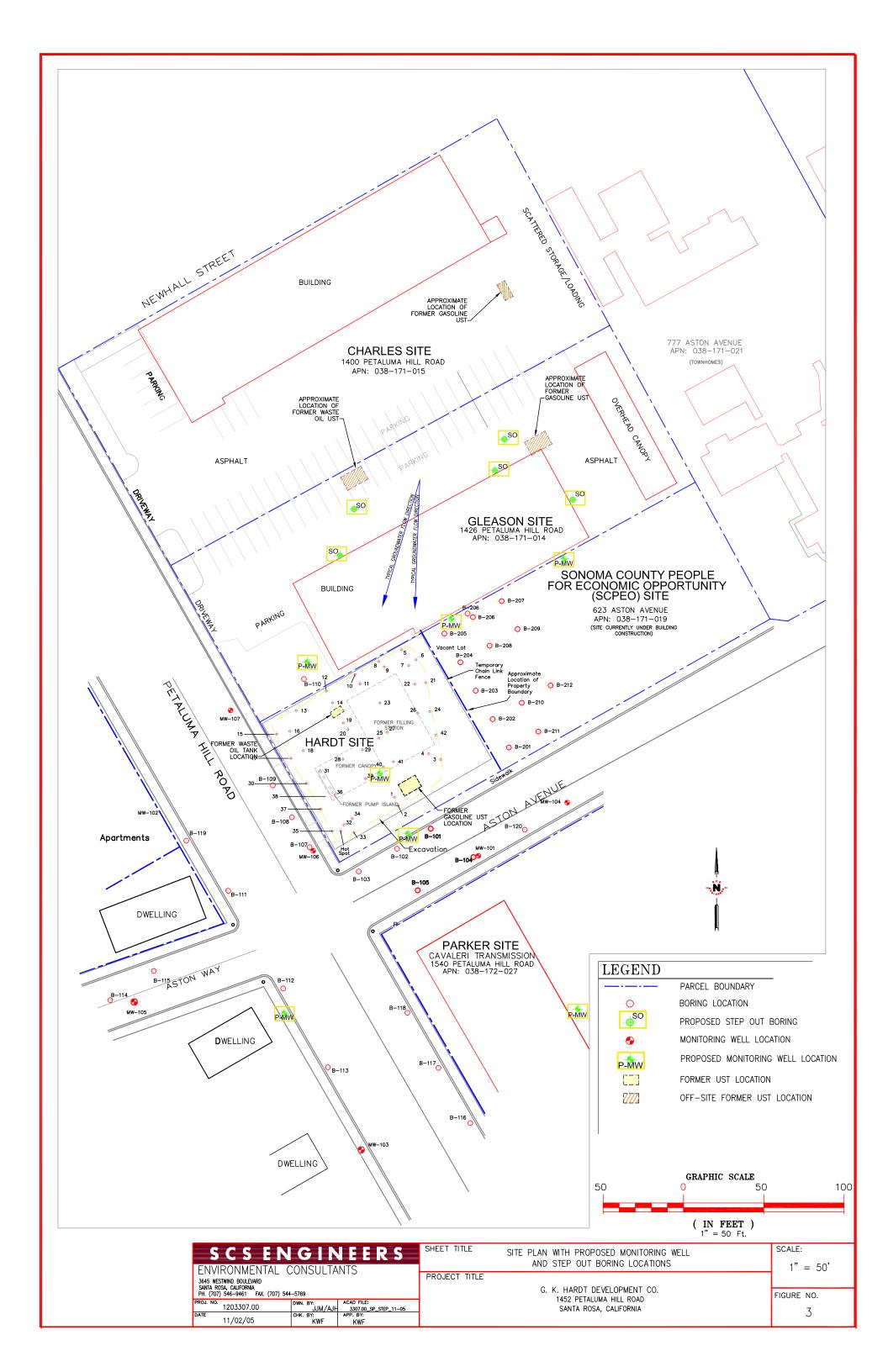
Boring	Sample	TPH-g	MTBE ¹	Benzene	Toluene	Ethylbenzene	Xylenes	Pb Scavs
ID	Date		μg/L					
B-201-Water	8/14/2002	590	1.2	<1.0	<1.0	<1.0	<1.0	<1.0
B-202-Water	08/14/02	11,000	< 5.0	< 5.0	< 5.0	41	< 5.0	< 5.0
B-203-Water	08/14/02	3,900	<1.0	2.3	<1.0	3.3	<1.0	<1.0
B-204-Water	08/14/02	36,000	< 50	< 50	< 50	2,200	1,100	< 50
B-205-Water	08/14/02	58,000	< 50	58	< 50	4,000	10,400	< 50
B-206-Water	08/14/02	1,600	<1.0	1.4	<1.0	22	5.5	<1.0
B-207-Water	08/14/02	< 50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
B-208-Water	08/14/02	20,000	<10	10	<10	1,300	710	<10
B-209-Water	08/15/02	< 50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
B-210-Water	08/14/02	3,100	<1.0	2.7	<1.0	7.4	<1.0	<1.0
B-211-Water	08/15/02	<64	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
B-212-Water	08/15/02	< 50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0

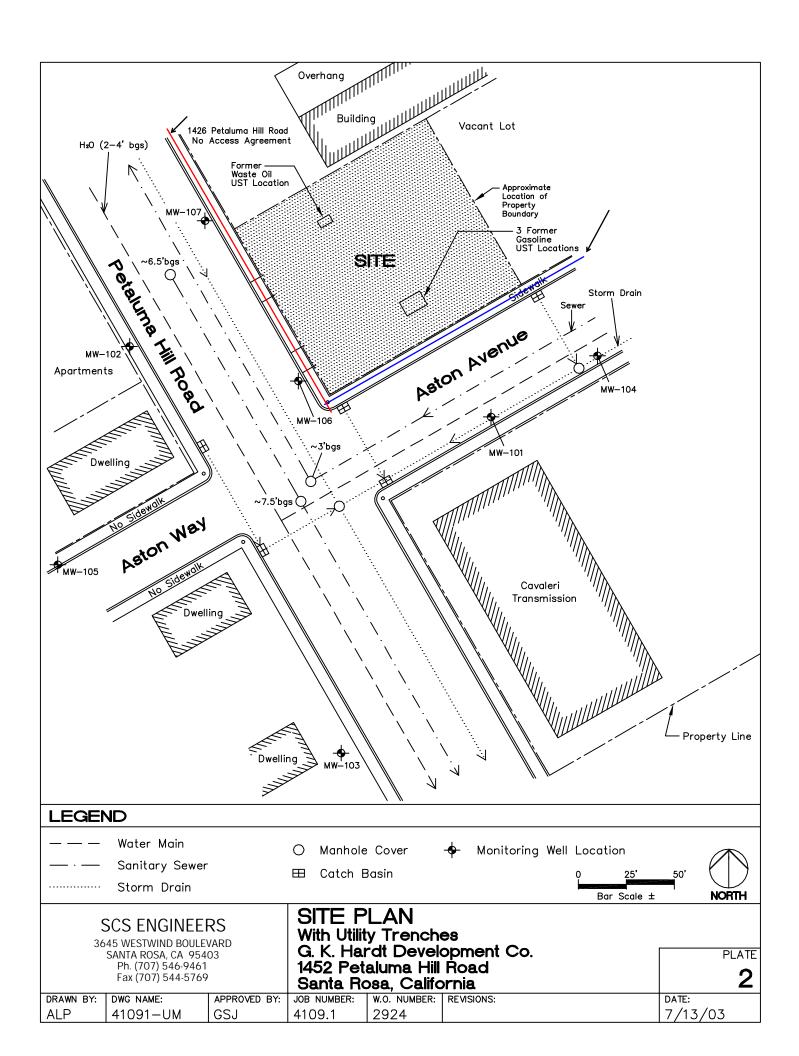
^{1 -} Other ether-based oxygenates not detected.

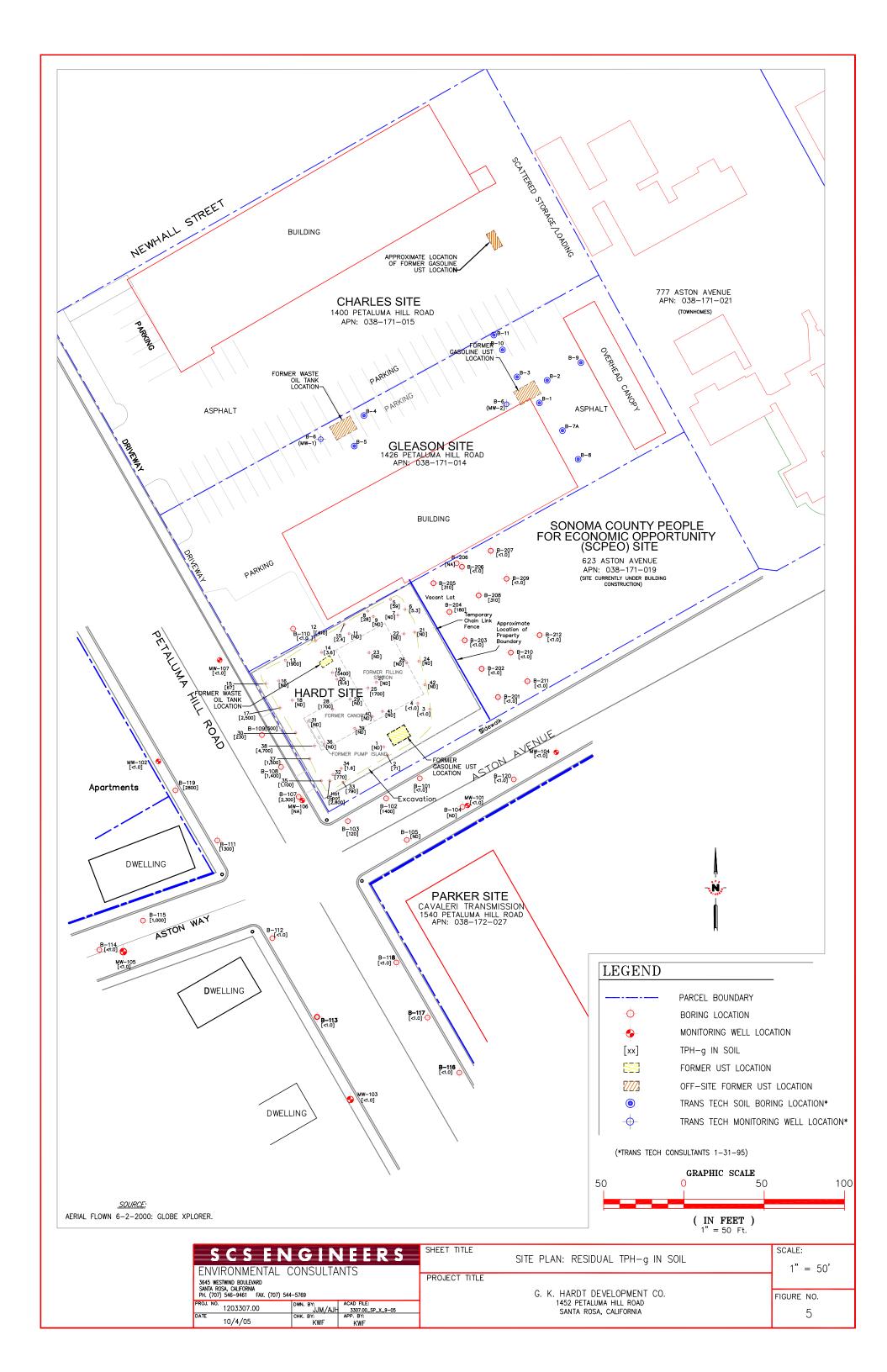
Figures

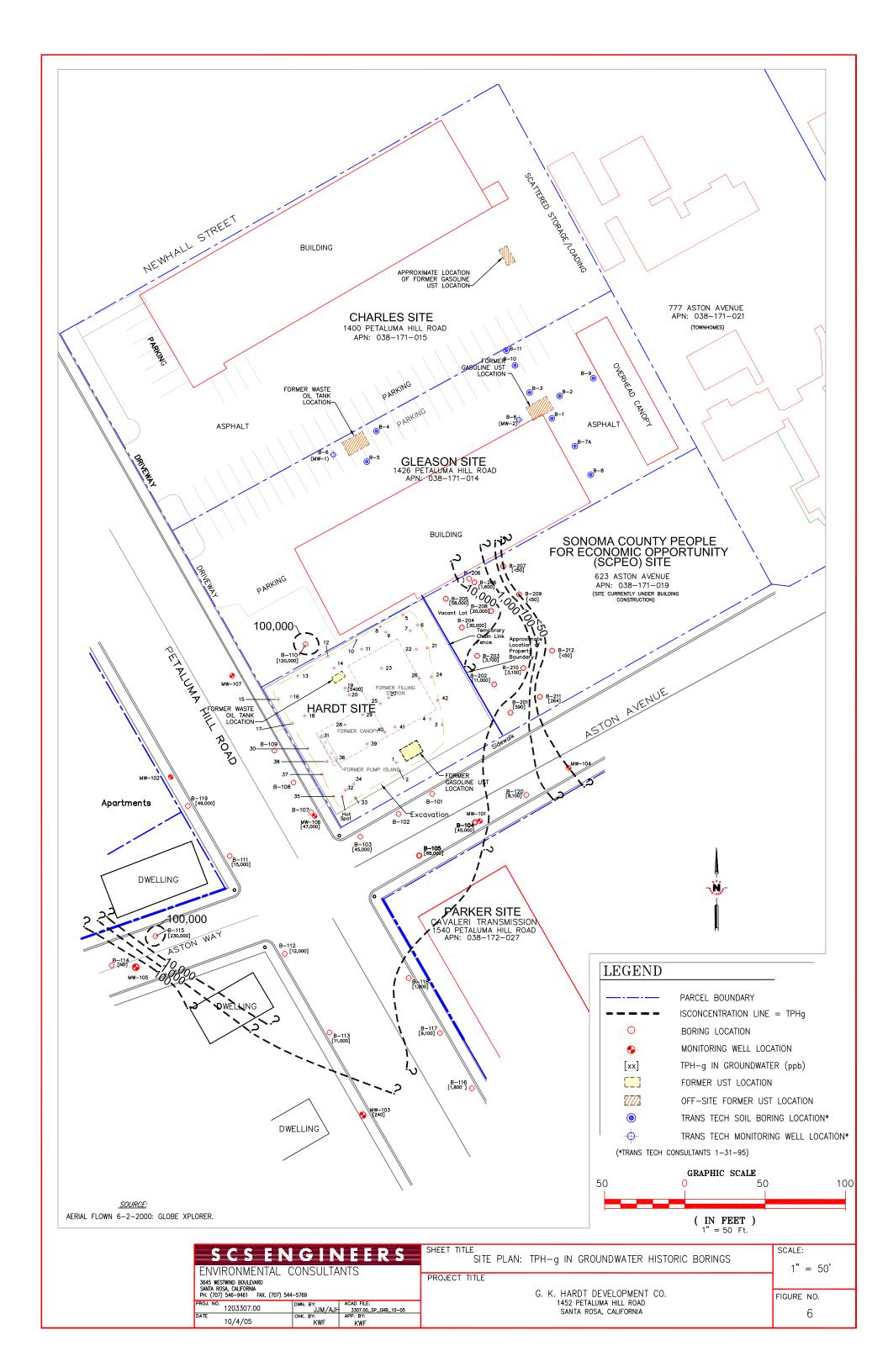


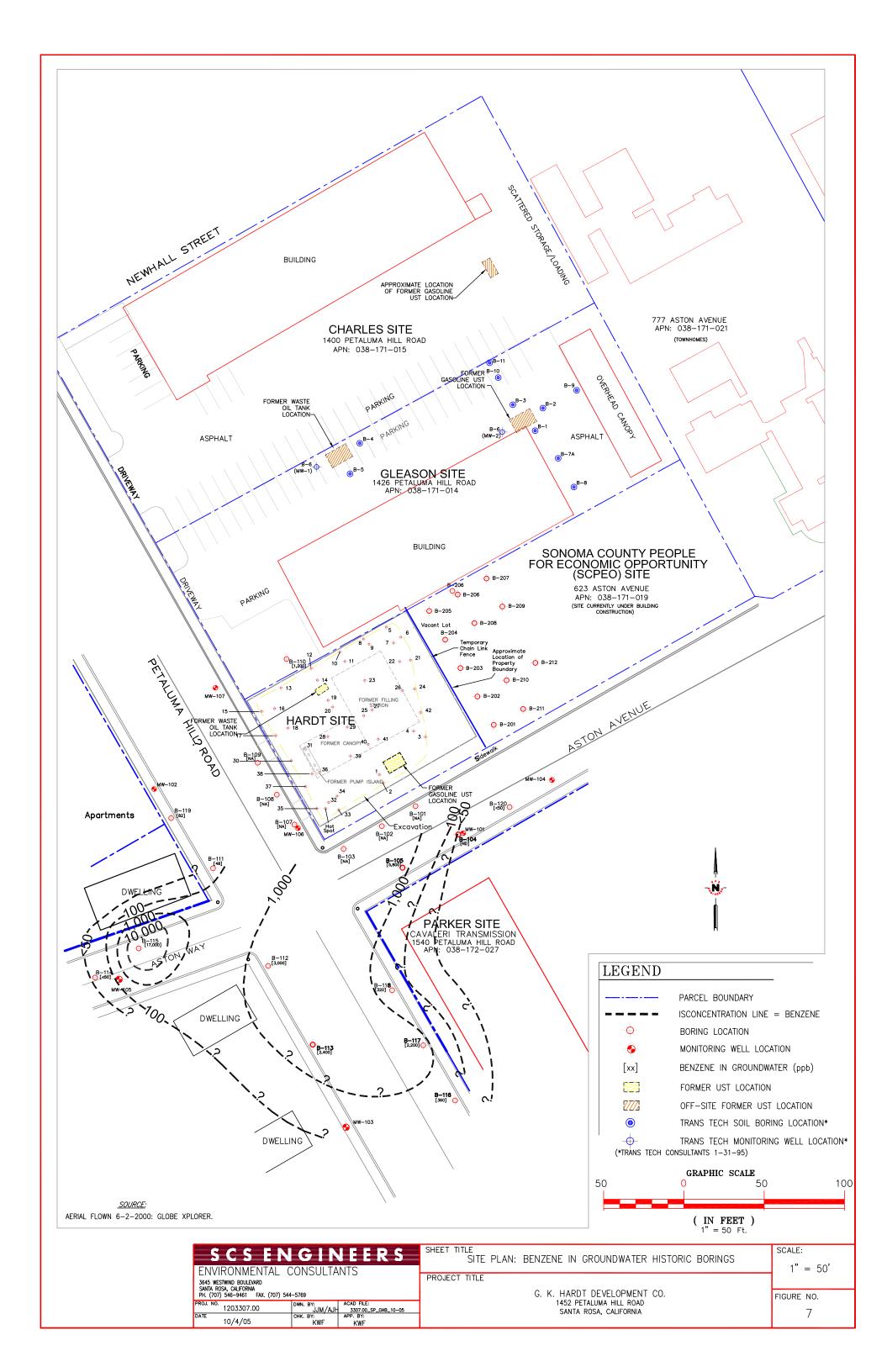


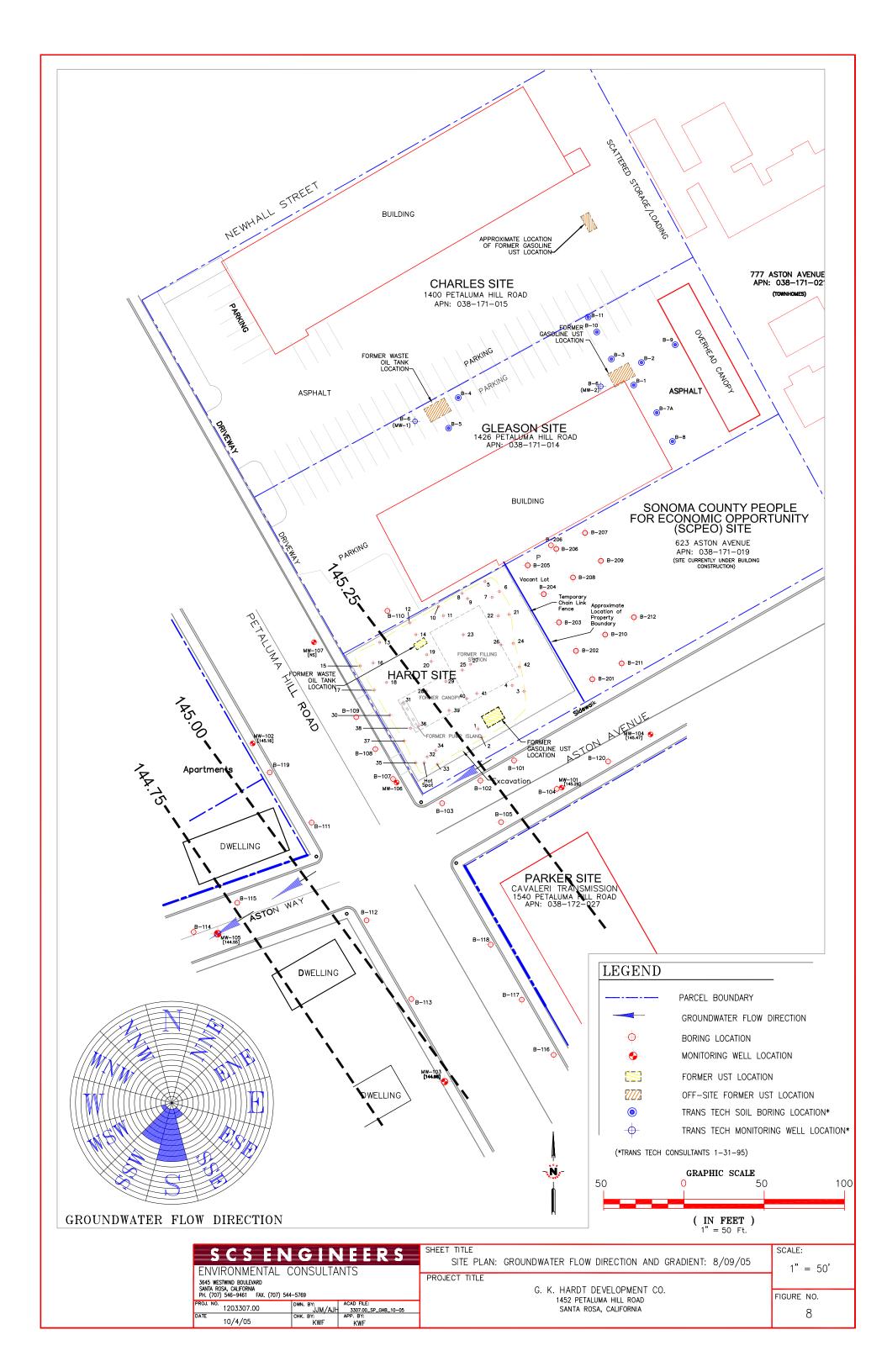


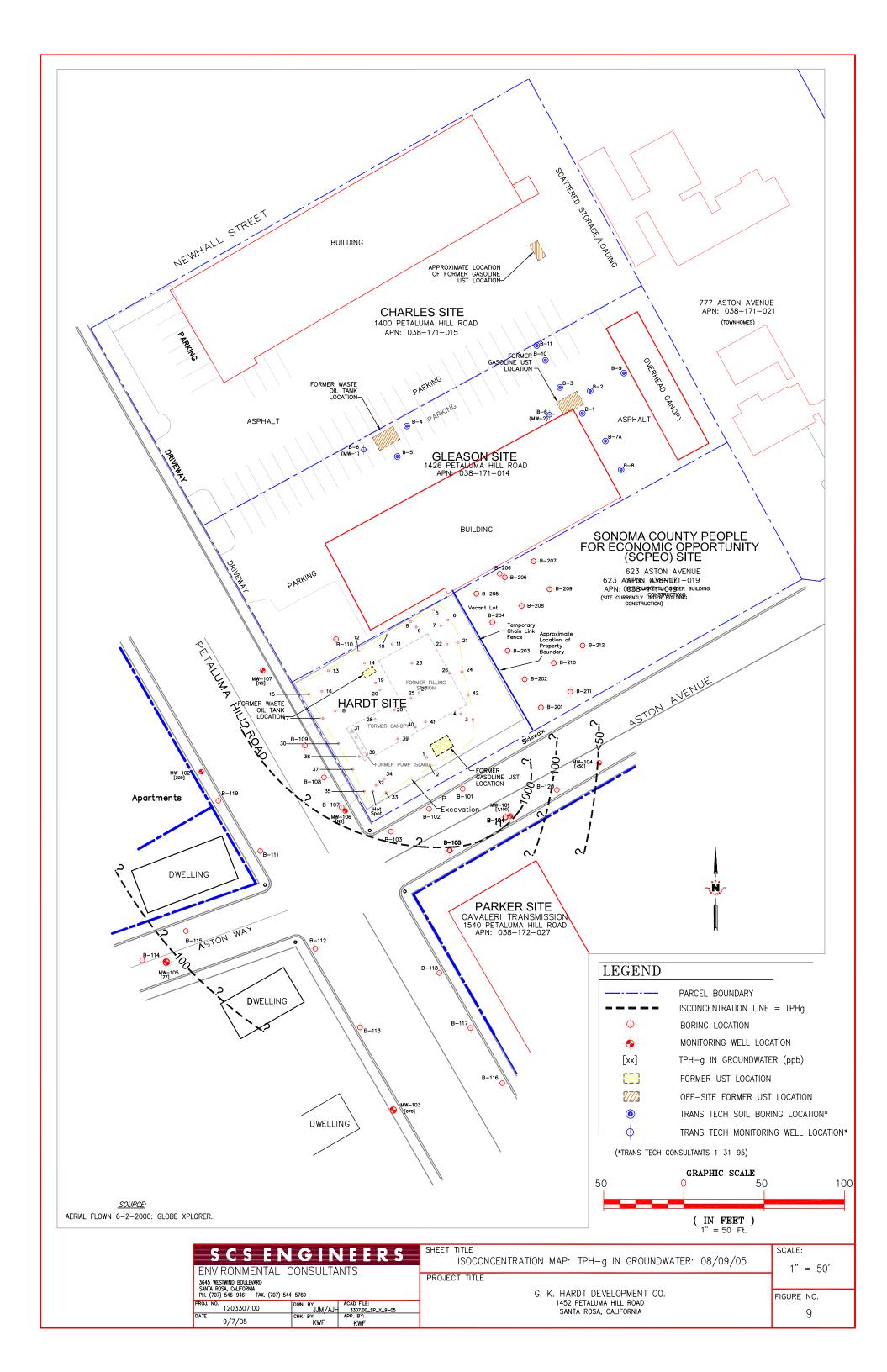


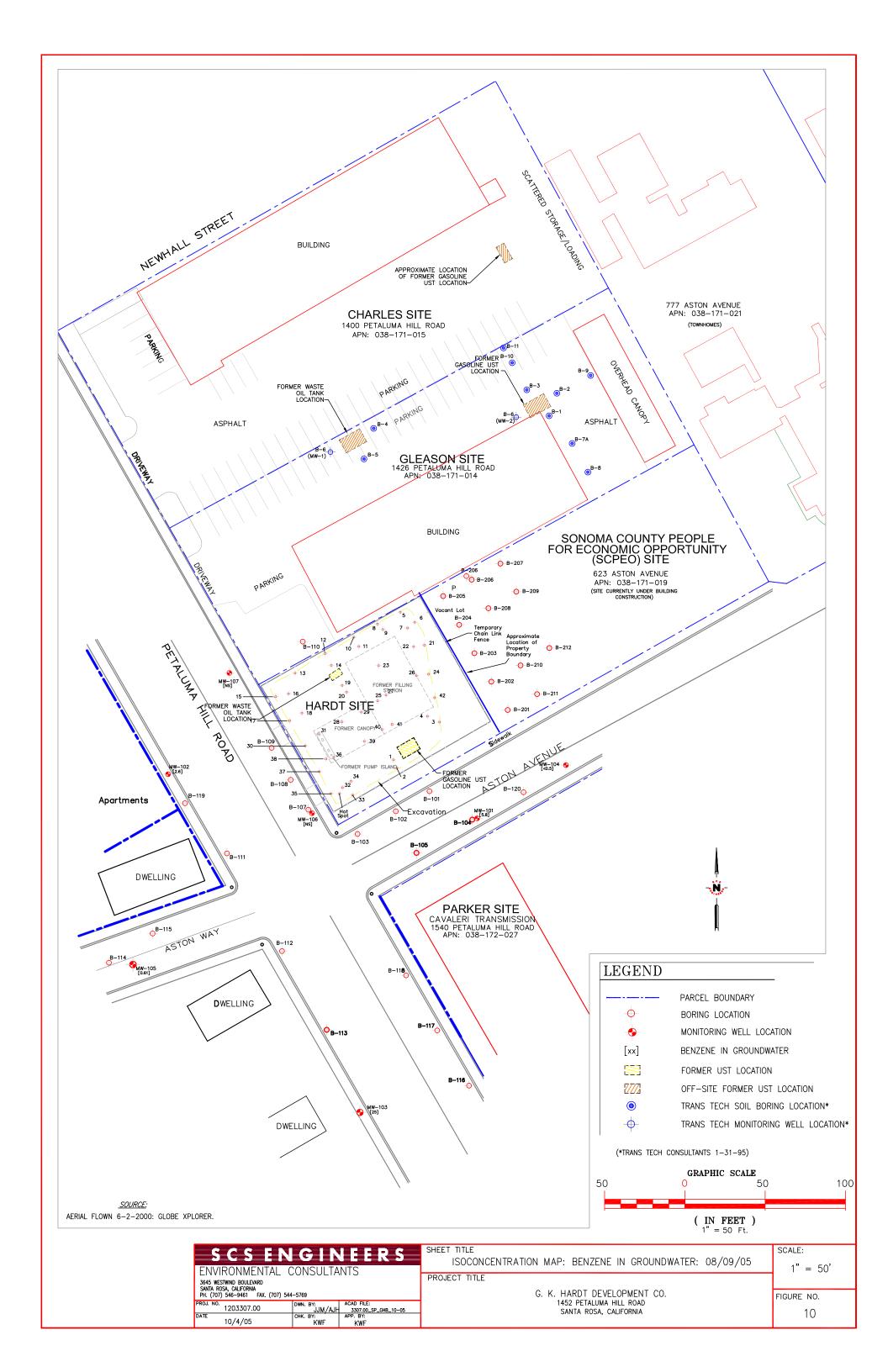


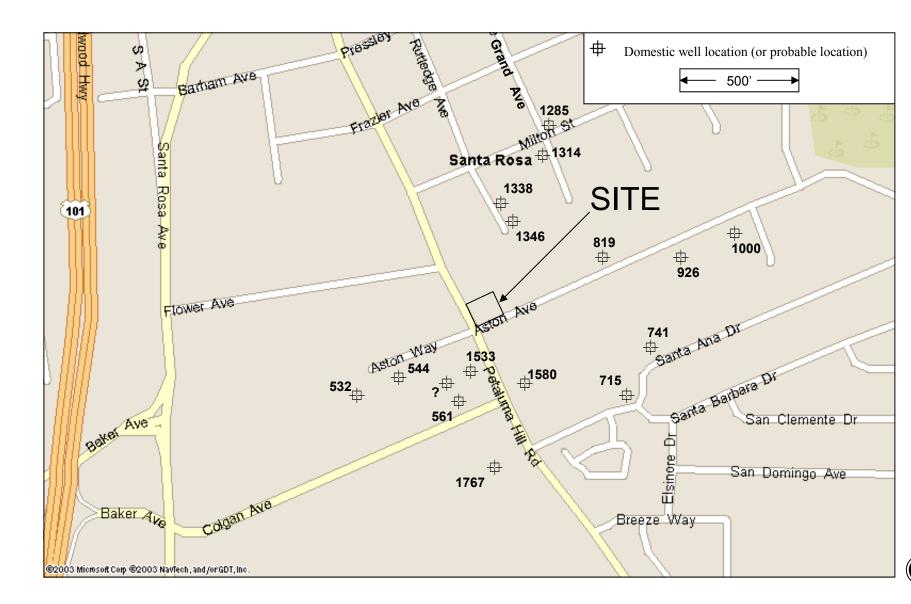




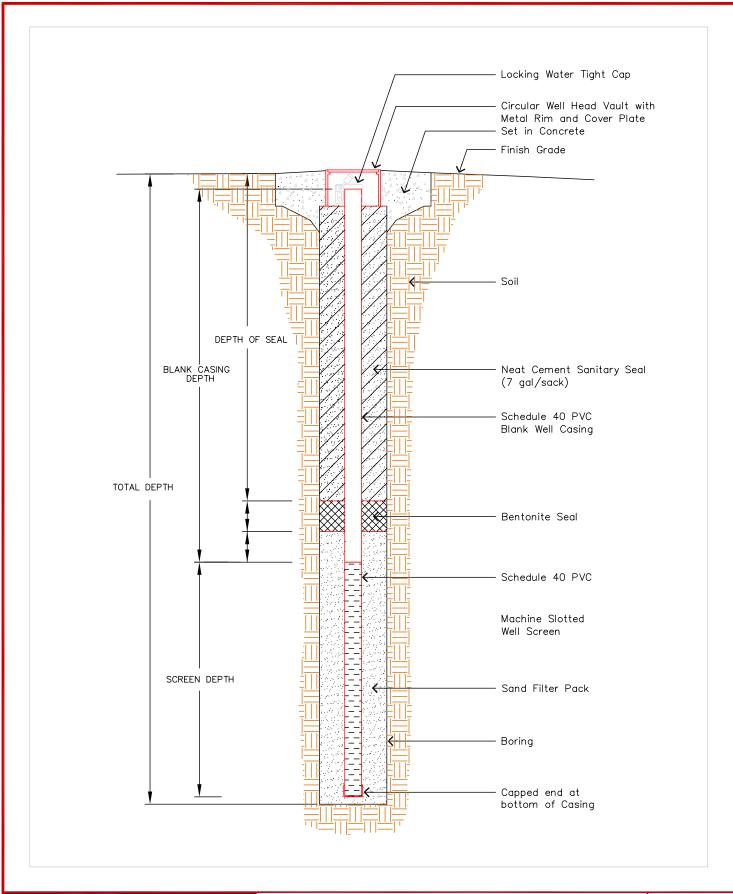








SCS ENGINEERS			SITE VICINITY MAP WITH DOMESTIC WELL LOCATIONS	APPROX. SCALE (SEE ABOVE) FIGURE:	
3645 WESTWIND BOULEVARD SANTA ROSA, CA 95403 PH. (707) 546–9461 FAX (707) 544–5769			G. K. HARDT DEVELOPMENT INC.		
PROJ. NO: 01203307.00	TAKEN BY:	FILE:_SiteVicMap	1452 PETALUMA HILL ROAD SANTA ROSA. CALIFORNIA	11	
10/5/05	CREATED BY	APP. BY: KWF		''	



SCSENGINEERS ENVIRONMENTAL CONSULTANTS	SHEET TITLE: WELL COMPLETION DIAGRAM (TYPICAL)	SCALE: NOT TO SCALE
3645 WESTWIND BOULEVARD SANTA ROSA, CALIFORNIA 94503 PH. (707) 946–5461 FAX. (707) 544–5769	PROJECT TITLE: G. K. HARDT DEVELOPMENT CO.	FIGURE NO.
PROJ. NO. 1203307.00 DWN. BY: 3307.00_W0_10_05 DATE	1452 PETALUMA HILL ROAD SANTA ROSA, CALIFORNIA	12

Appendices

Appendix A: Sanborn Maps, Background Documentation



"Linking Technology with Tradition"®

Sanborn® Map Report

Ship To: Jonathan J. Meronek Order Date: 9/22/2005 Completion Date: 9/23/2005

SCS Engineers Inquiry #: 1516877.1S

3645 Westwind Boulevard P.O. #: NA

Santa Rosa, CA 95403 Site Name: G. K. Hardt

Address: 1452 Petaluma Hill Road

Customer Project: 01203307.00 City/State: Santa Rosa, CA 95404

1261389VLA 707-546-9461 **Cross Streets:**

Based on client-supplied information, fire insurance maps for the following years were identified

1950 - 1 Map 1969 - 1 Map

Limited Permission to Photocopy Total Maps: 2

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USER'S GUIDE

This User's Guide provides guidelines for accessing Sanborn Map® images and for transferring them to your Word Processor.

Reading Sanborn Maps

Sanborn Maps document historical property use by displaying property information through words, abbreviations, and map symbols. The Sanborn Map Key provides information to help interpret the symbols and abbreviations used on Sanborn Maps. The Key is available from EDR's Web Site at: http://www.edrnet.com/reports/samples/key.pdf

Organization of Electronic Sanborn Image File

- Sanborn Map Report, listing years of coverage
- User's Guide
- Oldest Sanborn Map Image
- Most recent Sanborn Map Image

Navigating the Electronic Sanborn Image File

- 1. Open file on screen.
- 2. Identify TP (Target Property) on the most recent map.
- Find TP on older printed images.
- Using Acrobat® Reader®, zoom to 250% in order to view more clearly. (200-250% is the approximate equivalent scale of hardcopy Sanborn Maps.)
 - A. On the menu bar, click "View" and then "Zoom to..."
 - B. Or, use the magnifying tool and drag a box around the TP

Printing a Sanborn Map From the Electonic File

- EDR recommends printing images at 300 dpi (300 dpi prints faster than 600 dpi)
- To print only the TP area, cut and paste from Acrobat to your word processor application.

Acrobat Versions 6 and 7

- 1. Go to the menu bar
- 2. Click the "Select Tool"
- 3. Draw a box around the area selected
- 4. "Right click" on your mouse
- Select "Copy Image to Clipboard"
- 6. Go to Word Processor such as Microsoft Word, paste and print.

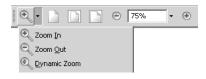
Acrobat Version 5

- 1. Go to the menu bar
- 2. Click the "Graphics Select Tool"
- 3. Draw a box around the area selected
- 4. Go to "Menu"
- 5. Highlight "Edit"
- 6. Highlight "Copy"
- 7. Go to Word Processor such as Microsoft Word, paste and print.

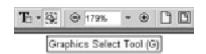
Important Information about Email Delivery of Electronic Sanborn Map Images

- Images are grouped intro one file, up to 2MB.
- In cases where in excess of 6-7 map years are available, the file size typically exceeds 2MB. In these cases, you will receive multiple files, labeled as "1 of 3", "2 of 3", etc. including all available map years.

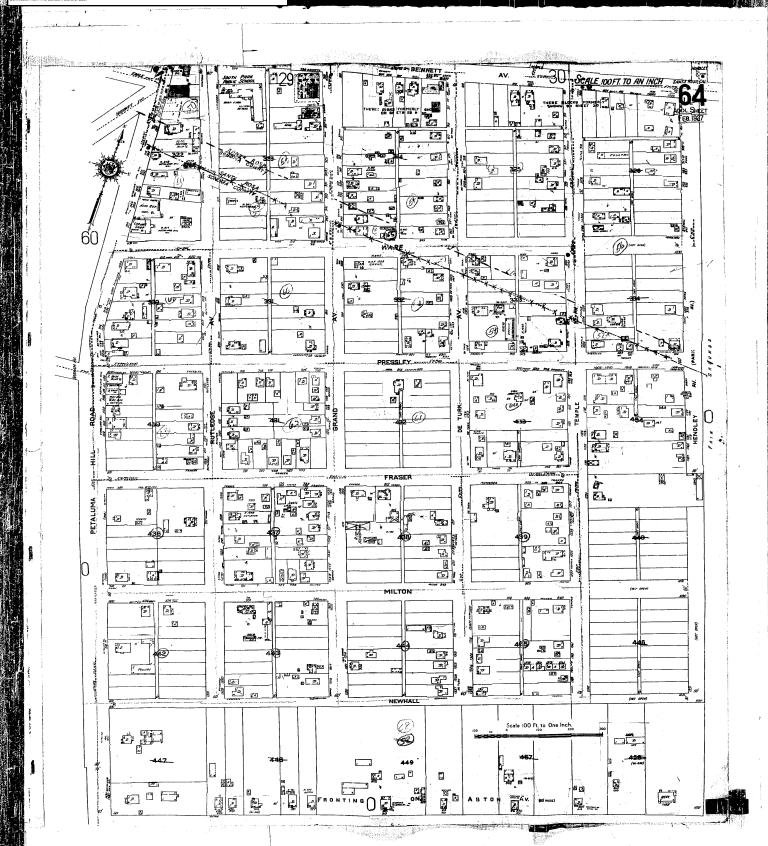
 Due to file size limitations, certain ISPs, including AOL, may occasionally delay or decline to deliver files. Please
- contact your ISP to identify their specific file size limitations.

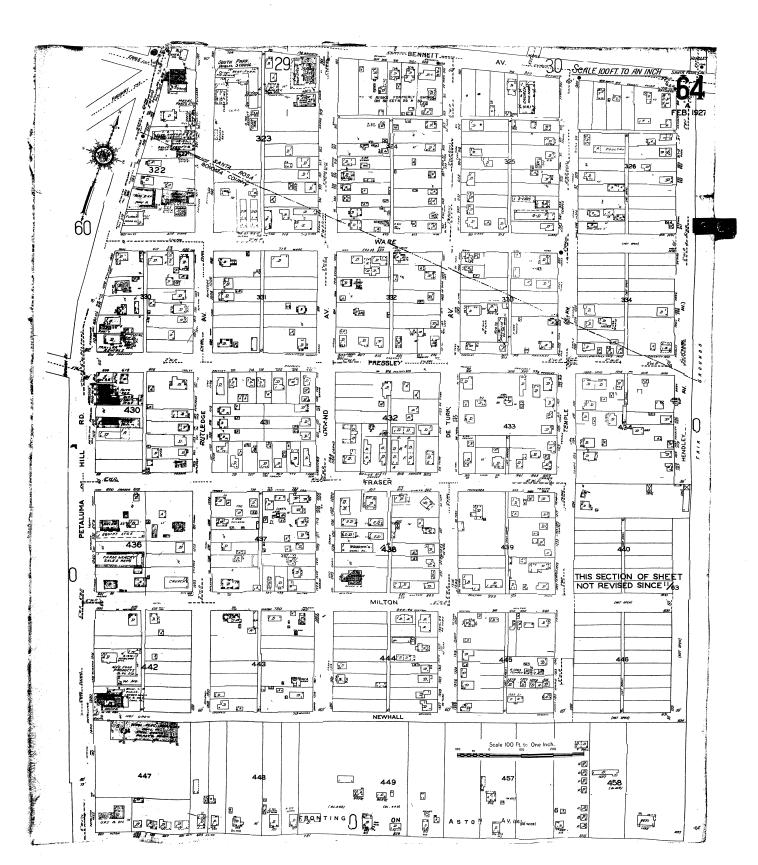












3307.00





5550 SKYLANE BLVD, SUITE A SANTA ROSA, CA 95403 PHONE: (707) 576-2220

January 10, 1996

Mr. Leland Gleason 6332 Stone Bridge Road Santa Rosa, CA 95409

Dear Mr. Gleason:

Subject:

Bay Bridge Garage, 1426 Petaluma Hill Road, Santa Rosa

Case No. 1TSR054

This letter serves as a written response to our December 19, 1995 meeting and January 5, 1996 phone conversation. Based on our discussion, your request for case closure and staff evaluation of site conditions, it appears that no further work is required at the subject site.

A case closure letter will be issued upon completion of monitoring well abandonment and proper disposal of any drummed soil and/or purge water at the site.

You may contract directly with a licensed drilling firm for well abandonment. You do not need the services of a professional engineer or registered geologist. Please contact John Anderson with Sonoma County Environmental Health Services at (707) 525-6571 concerning well abandonment permit requirements and procedures.

If you have questions or require assistance please call me at (707) 576-2675.

Sincerely,

Joan Fleck

Com Fuch

Associate Engineering Geologist

JEF:tab\leland

cc:

Santa Rosa Fire Department

John Anderson, Sonoma County Environmental Health Services

Trans Tech Consultants, 3100 Dutton Avenue, Suite 110, Santa Rosa, CA 95407





June 3, 1993

Robert E. Berner 4711 Muirfield Court Santa Rosa, CA 95405

UNDERGROUND TANK LISTING - 1400 PETALUMA HILL ROAD

The Santa Rosa Fire Department is currently reconciling our underground storage tank records. A report forwarded to us by the State of California, Water Resources Control Board indicates that they have the following underground tank(s) listed at your property.

One (1) 2000 gallon, regular unleaded fuel tank registered to Raban Supply.

The purpose of this letter it to collect any information you may have on the status of this tank. Please advise me if the above information is correct. If the tank has been removed, please provide me with any dates, contractor, permits, photographs or other supporting documentation. It is important to update the State records if the tank has been removed so that you can avoid future billing for underground tank fees.

Please respond not later than June 14, 1993. If you should have any questions, please contact me at (707) 524-5039, weekdays between 8-9 a.m. or 4-5 p.m.

MARK L. PEDROIA

Wark Sedria

Fire Inspector

E11:1400PETA.L10



SANTA ROSA FIRE DEPARTMENT FIRE PREVENTION BUREAU 955 SONOMA AVENUE SANTA ROSA, CA 95404 707-576-5311

PERMIT NO.	7
21 887	ł

HAZARDOUS MATERIALS PERMIT

ADDRESS PARTIES STREET	1900 Petaluma Hill	PJ ZIP QQL
BUSINESS NAME M.R.L. Underground Tank	Testing Inc.	PHONE
BUSINESS LICENSE NO. /2/43	TESTING, INE.	707 575 9018
APPLICANT M. R. L. Undergrand 7	m/k Testing In	PHONE 707 575 9018
ADDRESS P.O.Box 6021 Santa Ros		c. 707 575 90/8
CITY Sunta Rosa	STATE CA	ZIP 95406
PROPERTY OWNER Del Manda Ha	E, IT	PHONE
ADDRESS 650 Cordelta Hay Ave	e #1	
CITY Santa Rosa, CA, CA	STATE	ZIP 95404
PARCEL NO. AP# 38-171-15		95405
PERMITS FOR:		
OPE MINIMAL STORAGE	RATIONAL	
EXTENDED STORAGE	STANDARD S	
	WITH UNDER	RGROUND TANKS
CL	OSURE	
ABOVEGROUND STORAGE	X UNDERGROU	JND TANK REMOVAL
CON	DITIONAL	
TEMPORARY STORAGE		MODIFICATION
PROVISIONAL	INSTALLATIO	
CONDITIONS & LIMITATIONS:	<u> </u>	
The second of th		
	· · · · · · · · · · · · · · · · · · ·	
FEES:	PLAN CHECK	
	REINSPECTION	
	OPERATIONAL (STORAG	GE)
	STATE SURCHARGE OWNERSHIP TRANSFER	
	TOTAL	
CONSENT: Any application for, or acceptance of, any pern	hit requested or issued pure.	ant to Sonto Book City Ordinara
No. 2451, constitutes agreement and consent by the per Fire Department Personnel to enter these premises at any	SOD making the epplication	on cocomition that a second to the
SUSPENSION: Whenever it is determined that the public agency, such permit may be suspended.	's health or safety is threater	ned by facilities permitted by this
APPLICANT Land Constitution		DATE Ang 3, 87
OFFICE USE		DAIE
1	TE: 9-1-87 EXPIR	ATION DATE:



SANTA ROSA FIRE DEPARTMENT FIRE PREVENTION BUREAU 955 SONOMA AVENUE SANTA ROSA, CALIFORNIA 95404 TELEPHONE (707) 576-5311

TANK REMOVAL APPLICATION

OFFICE USE	
No.: 2688TR	
Date:	

FACILITY NAME Del Monte Hanly Fund I
Temporary Closure? () Yes () No Anticipated Length of Closure
Permanent Closure? (>) Yes () No Date Tank will be Closed Aug 7, 87
Tank Size 2000 gal Age of Tank 10 years
Tank Contents: Product/Chemical Name Unleaded regular
Reason for Tank Closure Tank use no longer weeded. property being sold
Removed Product/Chemical Destination or Disposal Location: Name of Facility
Phone
Method of Hauling Product/Chemical
Hauler Licensed by EPA? (X) Yes () No
EPA License Number CAD 00 477 11 68 Hauler's Name H+H
Address 8,0, Box 77363 San Francisco, CA 94107
Phone (4/5) 543 4835
If tank is being permanently closed, complete the following:
Has tank leaked? () Yes () No (>>) Unknown
Has soil sampling for product contamination been done? () Yes (> No () Unknown
Analytical Laboratory used for Analysis:
Name of Laboratory ANGTEC
Address
Phone
Provide copy of test for product contamination of soil)



SANTA ROSA FIRE DEPARTMEN 955 SONOMA AVENUE SANTA ROSA, CALIFORNIA 95404 TELEPHONE (707) 576-5311

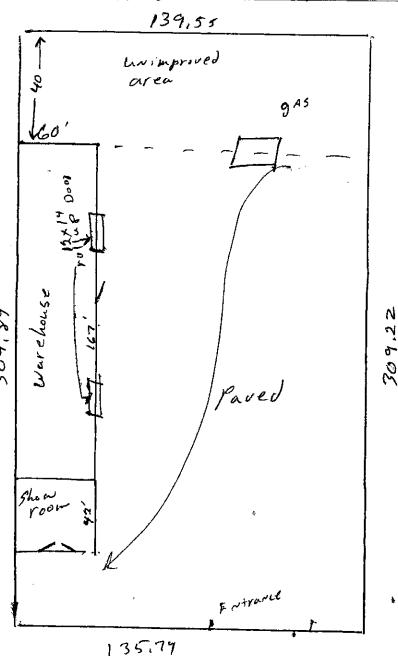
OFFICE USE
Number: 26887R
Date:

FACILITY ADDRESS: 1400 Peta luma	1-111 RJ	Santa	Rosa, Cx	
FACILITY NAME: Currently a vacant				

SITE PLAN

- 1. Indicate proximity of site, including street by name and location, property boundary information and adjoining land uses.
- 2. Indicate all building entries and exits clearly.
- 3. Indicate location of all utilities, creeks, wells, etc.
- 4. Locate precisely all exterior hazardous materials storage sites, including underground tank installations.
- 5. Provide general building construction information, including all emergency protection system details. Examples: valves, shutoff switches, berms, dikes, drains.

Name of Person Completing Form: Mark Reavo



Site area 42,611 ft 2

Ware house 10,020 ft 2

Office 2520 ft 2

paved 22000 ft 2

Approximately 400 Lin ft of

7' Chair Link Fence

Owner:

Del Monte Harly Jund I

650 Cordelta Ave #1

Santa Rose, CA 95405

Site:

AP# 38-171-15

Address 1400 Retaluma

hilt Rd

Santa Rosa, CA

Petaluma Hill Rd



RECEIVED
AUG 3 1 1987

SANTA FOSA FIRE DEPT.

435 Tesconi Circle

Santa Rosa, California 95401

707-526-7200

Mark Reano
MRL Underground Tank Testing
PO Box 6021
Santa Rosa, CA 95406

August 25, 1987

ANATEC Log No: 9945 (1-2)

Series No: 429/001

Client Ref: Del Monte/Hanly

MRL Permit # 2688TR (80.118)

Subject: Analysis of Two Samples Identified as "Del Monte/

Hanly Fund I" Received

Dear Mr. Reano:

Analysis of the samples referenced above has been completed. This report is written to confirm results transmitted verbally on August 24, 1987.

On receipt at the laboratory, sample custody was transferred to ANATEC sample control personnel who subsequently documented receipt and condition of the samples and placed them in secured storage at 4°C until analysis commenced.

In preparation for volatile hydrocarbons measurements, aliquots of samples were taken from core centers with stainless steel implements, immediately weighed, and sealed in septum-capped vials. Additionally, vials were prepared in essentially the same fashion to represent method blanks, commercial gasoline standards, gasoline-fortified sample spikes and sample replicates. Each vial was heated for a period of one hour at 90°C during which time light hydrocarbons (such as gasoline) were expected to equilibrate in distribution between sample and headspace. Headspace gases were subsequently analyzed by gas chromatography to measure total light hydrocarbons. Response of the chromatographic system to samples was compared with response to standards prepared with commercial gasoline for purposes of qualitative and quantitative interpretation.

Details of the analytical methodology are consistent with requirements specified in "Guidelines for Addressing Fuel Leaks," Regional Water Quality Control Board, San Francisco Bay Region, revised 1986; the preparation procedures used are described in detail in "Headspace Method," Method 5020, in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," U.S. EPA, SW-846, 2nd edition, revised 1984.



Results of analyses are summarized in Table 1. Attached are the sample custody document and site diagram. Please feel welcome to contact us should you have questions regarding procedures or results.

Submitted by:

Kim L. Hansard Project Chemist

Enc: Custody Document

Site Diagram

cc: Mr. Jerry Faddis Fire Inspector

Santa Rosa Fire Department

955 Sonoma Avenue Santa Rosa, CA 95404 Approved by:

Greg Anderson, Director Analytical Laboratories



TABLE 1. SUMMARIZED ANALYTICAL RESULTS

Lab No.	Descriptor	Volatile Petroleum Hydrocarbons, as Gasoline (mg/Kg) ¹
9945-1	#1 8/7/87 1132 South End of Excavation Fill End of Tank 9'6" Below Grade	<2
9945-2	#2 8/7/87 1132 North End of Excavation Fill End of Tank 10'3" Below Grade	<2

 $l_{\mbox{\scriptsize mg/Kg--Data}}$ are expressed as milligrams analyte per kilogram sample, as-received basis.



435 Tesconi Circle. Santa Rosa. CA 95401		CHAIN OF CUSTODY RECORD	
1	Harly Fund I	6.7	
elek (NO.	
SAMPLERS: (Signature)			
Manh Raws		CON.	REMARKS
. NO. DATE TIME S	TION L	TAINERS (S)	Tough & (" below Grade
1 128/1/81 1 #	X Fill end of tank	× -	ofth From grade
2 8/1/88/1/8	worth on o	X	by their grade
c			
	ı		4.
Helinquished by: (Signature)	Date / Time Received by: (Signature)	Relinguished by-(Signature)	Date / Time Received by: (Signaure)
10 lack learn	7		
Relinquished by: (Signature)	Date / Time Received by: (Signature)	Relinquished by: (Signature)	Date / Time Received by: (Signature)
Relinquished by: (Signature)	Date / Time Received for Labol Rory by:	Date / Time Remar	JUN C
	0	0/0/1/8/1/9	(co) /2/13

309. BP

(L)

- Linds James - -

309.22

SCALE: 1"44"

SITE AREA: 42,611 59.77.

WARE HOUSE AREA: 10,020 SEFT.

OFFICE AREA: 2,520 ""

DAVED AREA 22,000 ""

APPROX 400 LIN FT. OF 7" CHAIN
LINK FENCE.

21 EXISTING PARKING SPACES

OWNER: DEL MONTE, HANLY FUND AP# 38-171-15

9945

1400 PETALUMA HILL RO

135.74

ENTRANCE



SANTA ROSA FIRE DEPARTMENT FIRE PREVENTION BUREAU 955 SONOMA AVENUE SANTA ROSA, CA 95404 707-576-5311

PERMIT NO.

TAZARDOUS	MAIERIALS PERMIT	0000
ADDRESS P STREET	(9) (9-10-10-10-10-10-10-10-10-10-10-10-10-10-	ZIP 95401
BUSINESS MAME! H. Underground Tank	Testing tre	PHONE
BUSINESS LICENSE NO. 12143	1851, My, INC.	707 575 9018
APPLICANT /		
ADDRESS (1)	ale losting, Inc.	PHONE 707 575 901
CITY LONG 6021 Santa Ros	a	
Santa Rosa	STATE CA	ZIP 95401
PROPERTY OWNER Del Manda Hall	Fund I F	PHONE
ADDRESS 650 Cordolta Hay Ave		
Surta Rósa, CA, CA	STATE	ZiP
PARCEL NO. 4 P# 38 -171-15		95404
ERMITS FOR:		
OPEF	RATIONAL	
MINIMAL STORAGE	STANDARD STO	RAGE
EXTENDED STORAGE	WITH UNDERGR	OUND TANKS
CI	OSURE	
ABOVEGROUND STORAGE	F	TANK REMOVAL
	[V] ONDERGROOM	TANK HEMOVAL
	DITIONAL	/
TEMPORARY STORAGE	REPAIR OR MOD	DIFICATION
PROVISIONAL	INSTALLATION	
ONDITIONS & LIMITATIONS:		
· · · · · · · · · · · · · · · · · · ·	1	
ES:	PLAN OVECK	
	PLAN CHECK REINSPECTION	
	OPERATIONAL (STORAGE)	
	STATE SURCHARGE	
	OWNERSHIP TRANSFER	
INSENT: Any application for an accordance	TOTAL	
NSENT: Any application for, or acceptance of, any perm. 2451, constitutes agreement and consent by the persecutive Department Personnel to enter these premises at any		
SPENSION: Whenever it is determined that the public's ency, such permit may be suspended.	s health or safety is threatened	by facilities permitted by the
PLICANT Manh Reason	λ	DATE Mag 3, 87
OFFICE USE		- DATE

WHITE & CANARY: FIRE PREVENTION BUREAU

EXPIRATION DATE:

PERMIT REVIEWED BY:



SANTA ROSA FIRE DEPARTMENT FIRE PREVENTION BUREAU 955 SONOMA AVENUE SANTA ROSA, CALIFORNIA 95404

TELEPHONE (707) 576-5311

OFFICE USE	
No.: 2688TR	
Date:	

TANK REMOVAL APPLICATION

FACILITY NAME Not Monty Fund I
Temporary Closure? () Yes () No Anticipated Length of Closure
Permanent Closure? (X) Yes () No Date Tank will be Closed Aug 7, 87
Tank Size 2000 gal Age of Tank 10 years
Tank Contents: Product/Chemical Name _ Unleg Jed regular
CAS # (if known)
Reason for Tank Closure Tank use no longer wedled property
being sold
Removed Product/Chemical Destination or Disposal Location:
Name of Facility Tank is empty
Address
Phone
Method of Hauling Product/Chemical
Hauler Licensed by EPA? (★) Yes () No
EPA License Number (1 A D 0 0 477 11 68
Hauler's Name _H + H
Address P.O. Box 77363 San Francisco, CA 94107
Phone (4/5) 543 4535
If tank is being permanently closed, complete the following:
Has tank leaked? () Yes () No (→) Unknown
Has soil sampling for product contamination been done? () Yes (∠) No () Unknown
Analytical Laboratory used for Analysis:
Name of Laboratory ANATEC
Address
Phone
(Provide copy of test for product contamination of soil)



NTA ROSA FIRE DEPARTMEN 955 SONOMA AVENUE SANTA ROSA, CALIFORNIA 95404

ı	OFFICE USE
	Number: 26887R
i	Date:

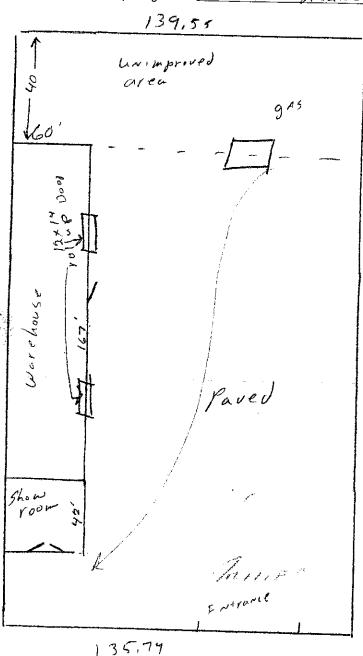
TELEPHONE (707) 576-5311

FACILITY ADDRESS: 1400 Petaluma Hill Rd Santa Rosa, Cr FACILITY NAME: Currently a vacant building subject to sale

SITE PLAN

- 1. Indicate proximity of site, including street by name and location, property boundary information and adjoining land uses.
- 2. Indicate all building entries and exits clearly.
- 3. Indicate location of all utilities, creeks, wells, etc.
- 4. Locate precisely all exterior hazardous materials storage sites, including underground tank installations.
- 5. Provide general building construction information, including all emergency protection system details. Examples: valves, shutoff switches, berms, dikes, drains.

Name of Person Completing Form: Mark Reave



Site area 42,611 612 Warehouse 10,020 ft 2
Office 2520 ft 2
paved 22000 ft 2 Approximately 400 Lin ff of 7 Chain Link Fence

> OWNER: Del Monte Hanly Jund I 650 Cordelta Ave #1 Sunta Rosa, CA 94405

Site: AP# 38-171-15 Address 1400 Petaluma hill Rd Santa Rosa, CA

Petaluma Hill Rd

plans shall be shown on this form only!

8-7-87 LEL - 11

EXCAVATION NOT TO BE BACKFILLED PRIOR TO TEST RESULTS.

AREA IS SECURED.

CITY OF SANTA ROSA
DATE 2/4/87
ADDRESS P. O. Box 6021
_ santa Posa, A
or Permt # 26887R (80.118) at 1400 Petaluna HII Rd.
TOKENS VALIDATION STAMPS INVOICE NO.
\$/50.00
\$\$\$
\$\$
REV. ACCT: 0/00 - 36/15 \$
49985
Rec'd By janet Evans

	APPLICATION
LOCATION	1400 Petulume Hill and SANTE Rosa
APPLICANT	Name Eng. 205 * 5 * 5 * 5 * 5 * 5 * 5 * 5 * 5 * 5 *
	O: Manufacture, store, handle, keep for sale, use, and/or install the following:
3660 50	1. Steel U.G. Take and puring Committee
PROCESS OR O	PERATION TO BE CONDUCTED: H 56 + 38 + ibe briefly what is to be done and state what hazardous materials used)
A permit shall a processes which connection with	constitute permission to maintain, store, use or handle materials, or to conduct produce conditions hazardous to life or property, or to install equipment used is such activities.
A permit shall no	ot take the place of any license required by law.
designated there	under the Fire Code shall continue until revoked or for such a period of time a in at the time of issuance. A permit shall not be transferable and any change operation or ownership shall require a new permit.
designated there	in at the time of issuance. A permit shall not be transferable and any change operation or ownership shall require a new permit.

,

2.

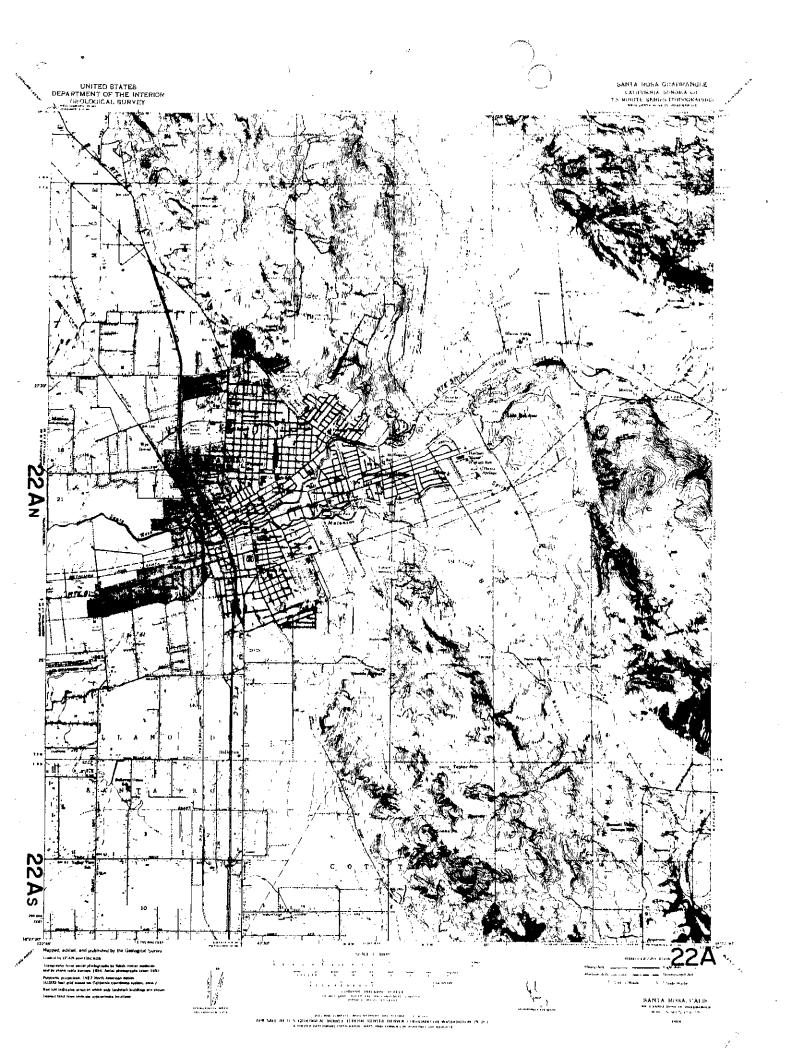
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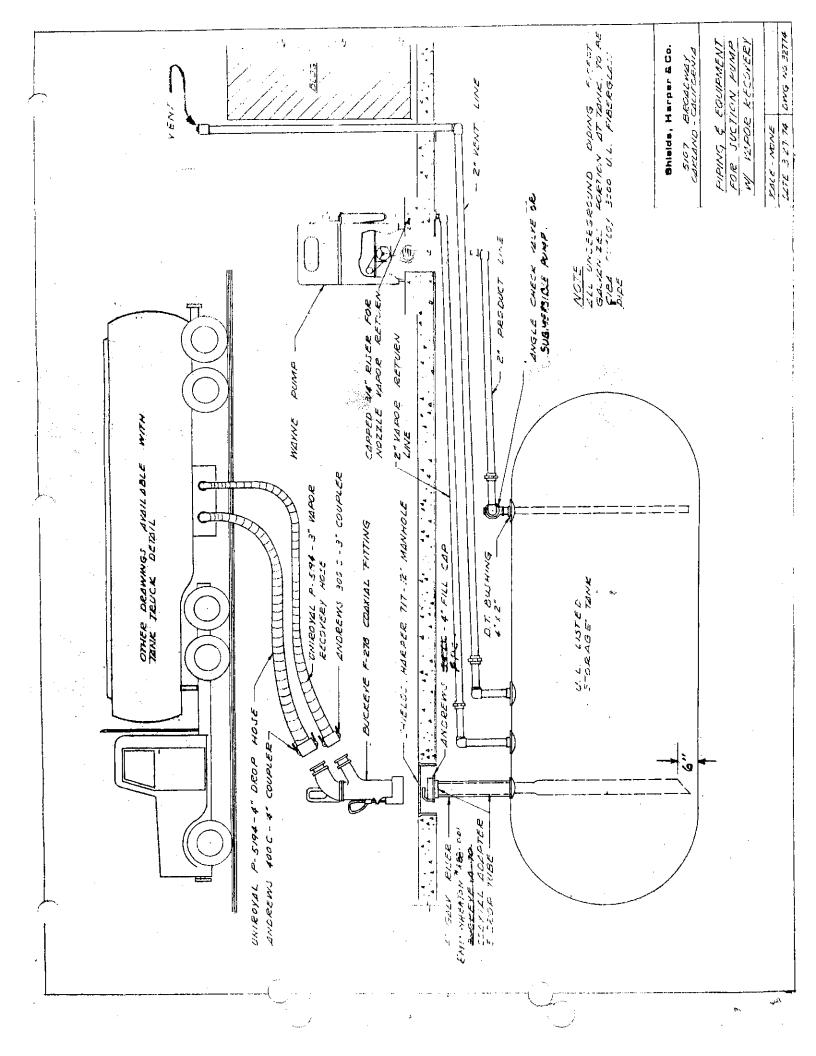
ERMIT SERVICES SECTION BAY AREA AIR QUALITY MANAGEMENT DISTRICT 939 ELLIS STREET, SAN FRANCISCO, CA 94109 (415) 771-6000

APPLI	CATION FOR	יטג ז	THORITY 1	O CONSTRU	CT AND	PERMIT	TO OF	PERATE:		·
BUSIN	ess name	DOW	YEY TIRE	CENTER						
MAILI	ng address	140	00 Petalı	ıma Hill R	oad, Sa	arıta Ro	sa, CA	95404		
BQUIP	MENT ADDRE	88	Samo r	s above				· · · · · · · · · · · · · · · · · · ·		
CONTA	CT NAME Mr	, No	orman McI	onald			PHONE	(707)54	5 <u># 8740</u>))
matur	E OF BUSIN	ESS					·		A	
EQUIP	MENT DESCR	IPTI	Under Wheat	groud gas on Balanc	oline s ed Va p c	storage or Recoi	tank Zery S	fitted Votem u	with the	Emco -88-001
Coaxi tank	al Drop tu to the pum	be a	nd fill Phase II	cap. Inc	ludes 1 zle and	the 2" y	mapor	return stalled	piping i	rom the
Deliv NUMBE	ering Oil R OF SOU	Comp	pany is p	resently	exempt.	RUCTION		ALTERI		7.
	n environm							,		
YES	NO [v]		S, BY WHO			OK II	TO LACO	ECI:	
I ES		<u>ھ</u> ا		o, bi Mbo		A				<u> </u>
· , [<u> </u>			<u> </u>		<u> </u>	STIMATE		
	BASIC EQUI	PMEN	IT.		 	. COST	-1	TART	COMPLET	<u></u>
ı	AIR POLLUT			POUTPMENT	\$2.40 \$1.00			diate	ASAP	-
₹				26011111111	<u> </u>	<i>N</i> .00	<u>r mme</u>	diate	ASAP	J
· · · · · · ·	SOURCES	Ť	EMI	SSIONS IN	GRAMS/	SEC		GAS	OLINE TA	NKS
PRODU	CT/PROCESS	NO.	PARTIC- ULATES	ORGANICS	sox	NO _X	со	NO. O	SIZE*,	NKS THRUPUT m ³ /yr
	d Gasoline							(1)		1.892+2
		2								
V -	·	3	· · · · · · · · · · · · · · · · · · ·					<u> </u>		
		4				<u> </u>		<u> </u>		
TOTAL	g/sec					ļ				
	lb/hr	<u> </u>	<u> </u>			<u> </u>		<u> </u>		<u> </u>
tip m	BIC METER : ORE THAN P	OUR,	ATTACH				·	•	·	
SIGNA!	TURE AND T	ITLE					Man	ager	+	
NAME	(TYPED) No	orma	n Mc Dona	ald		PE	IONE (707) 54	5 <u>- 8740</u>	
DATE .	April 9.	1979		•						

FORM P-101; REV. 2; 8/75

SEE INSTRUCTIONS ON BACK





DOWNEY TIRE CENTER 1400 PETALUMA HILL ROAD SANTA ROSA, CALIFORNIA

TIRE WAREHOUSE & OFFICE

A.C. PAVING

2,000 GAL.

I F C

LNA/ 2

TIRE WAREHOUSE & OFFICE 2,000 GAL.

DOWNEY TIRE CENTER
1400 PETALUMA HILL ROAD
SANTA ROSA, CALIFORNIA

DATE STATE

Appendix B: Purge Records

	SEN	1 G I I	NEEF	R S		20	PURGE 005 - 3rd Qu	ıarter	RD		WELL NUMBER MW-101
PROJECT	r	G.K. Ha	ırdt, Inc.			JOB NUMBE. 01203	R 307.00	SITE 1452 P c	etaluma Hi		RECORDED BY Amy Yardley
BAILER	ERSIBLE PUMP	PUR MET	GING THOD	SAMPLIN METHOL		(±10%), (REMARKS * Oil/wat	or until dry.	probe used			es (or 5 gallons minimum cond.) have stabilized Field technician noted
CASIN DEPTH WAT NAP NAPL SCREI TOF BOT TOTAL Diamete	DTHER CASING DIAMETER (D _c): 2.0 DEPTH TO: WATER (h): 6.41 NAPL: n.a.* -0.30 NAPL THICKNESS: n.a.* h BOTTOM: 20.0 BOTTOM: 20.0 SCREEN DEPTH (TD _c): 20.00				GROUND SURFACE (E)	WEATHE TAGGED TAGGED PURGE V DEPTH T TIME OF DEPTH T APPEARA LABORA	WATER LEV WELL DEPT OLUME (3 C. O WATER FO SAMPLING: O WATER A'	TH FROM TO ASING VOLU OR 80% REC T TIME OF S MPLE:	C:	6. 9.07 7.83	8/9/2005 Sunny .41 / 6.41 19.21 5 gallons ft. below TOC 12:05 ft. below TOC Clear tical Sciences
	PURGIN	IG DATA			JLATIVE REMOVED		WATER	CHARACTE	ERISTICS		COMMENTS
DATE	BEGIN	ME FINISH	WATER REMOVED (GAL)	GAL	CASING VOLUMES	рН	CONDUC- TIVITY (mmhos/cm)	TURBIDITY (NTU)	TEMPER- ATURE (°C)	DISSOLVED OXYGEN (ppm)	
8/9/05	11:25	11:28	3	3	1.38	6.29	0.526	811	19.8	1.66	
8/9/05	_	11:33	2 2	5 7	3.23	6.26	0.541	362 143	19.8	2.14	
e: 9/16/2005											
: 01203307.00.GPJ Da											
S RECORD 2 Project II.											
Report Form: WELL PURGE RECORD 2 Project ID: 01203307,00, GPJ Date; 9/16/2005											
ş 						1					1

S C	SEN	IGIN	NEER	R S			PURGE	_	RD		WELL NUMBER MW-102
PROJECT						JOB NUMBER	05 - 3rd Qu	siter			RECORDED BY
FROSECT		G.K. Ha	ırdt, Inc.				307.00	1	etaluma Hi		Amy Yardley
			GING	SAMPLING	;	PURGING CR	RITERIA Mi	nimum of 3	wetted ca	sing volume	s (or 5 gallons minimum
		MET	THOD	METHOD		for 2" dia (±10%), o	. wells), unt or until dry.	til water pa	rameters (pH, temp., c	cond.) have stabilized
HAND PI						REMARKS	J -				
BAILER	RSIBLE PUMP		<u>X</u>	X		* Oil/wate	er interface	probe used	l to check t	for NAPLs.	MLE = Meter Limit
OTHER					<u> </u>	Exceeded	(>999 NTU	J's).			
CASINO	G DIAMETER	(D _c):2.0)	- ID	_	DATE OF	SAMPLING:		_	8	3/9/2005
DEPTH	TO:		1	\rightarrow D _c	GROUND (E)	WEATHE	R:				Sunny
WAT	ER (h):	5.8	<u> </u>		A A		WATER LEV	ELS FROM	TOC:	5	.81 / 5.81
NAPL	_:	n.a	·* -0.41		₹	TAGGED	WELL DEPT	H FROM TO	C:		19.26
NAPL T	HICKNESS:	n.a		h h	H	PURGE V	OLUME (3 C	ASING VOLU	JMES):	6.	7 gallons
	N DEPTH:	-				DEPTH T	O WATER FO	OR 80% REC	CHARGE:	8.57 f	t. below TOC
TOP:		5.0		<u>▼</u> <u>▼</u>	$\begin{array}{c c} & TD_{c} \\ & \end{array}$	TIME OF	SAMPLING:				12:20
BOTT						DEPTH T	O WATER A	T TIME OF S	AMPLING:	6.18 f	t. below TOC
	DEPTH (TD ₀		00	1==	SCREEN INTERVAL	APPEARA	ANCE OF SAI	MPLE:			Clear
	s in (inches) : De	. , ,			<u> </u>	LABORAT	ΓORY:			Analy	tical Sciences
	SING VOLUME [3.14 (D _C / 2) ²]		2.25 gallor	ns	<u>'</u>	SEE CHA	IN OF CUST	ODY FORM I	FOR ANALY	TICAL INFOR	RMATION.
	PURGIN	IG DATA			LATIVE REMOVED		WATER	CHARACTE	ERISTICS		COMMENTS
	TII	ME	WATER		CACINIC		CONDUC-	TURBIDITY	TEMPER-	DISSOLVED	
DATE	BEGIN	FINISH	REMOVED (GAL)	GAL	CASING VOLUMES	pН	TIVITY (mmhos/cm)	(NTU)	ATURE (°C)	OXYGEN (ppm)	
8/9/05	12:05	12:06	1	1	0.44	6.60	0.302	*MLE	22.5	5.28	
8/9/05	12:06	12:08	2	3	1.33	6.48	0.717	*MLE	20.5	2.55	
8/9/05	12:08	12:09	2	5	2.22	6.55	0.684	450	20.1	2.67	
8/9/05	12:09	12:10	2	7	3.11	6.49	0.680	320	19.8	2.49	
902											
/16/20											
Project ID: 01203307.00.GPJ Date: 9/16/2005											
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Report Form: WELL PURGE RECORD 2											
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	S E N	IGI1	NEEF	RS		20	PURGE 05 - 3rd Qu	uarter	RD		WELL NUMBER MW-103	
PROJECT		G.K. Ha	ırdt, Inc.			JOB NUMBE. 01203	R 3 307.00	SITE 1452 Po	etaluma Hi		RECORDED BY Amy Yardley	
HAND PUN SUBMERS BAILER OTHER	MP SIBLE PUMP	PUR MET	GING 'HOD	SAMPLIN METHOL		PURGING CH for 2" dia (±10%), G REMARKS	RITERIA Mi	inimum of 3 til water pa	wetted cas rameters (sing volume pH, temp., o	s (or 5 gallons minimus cond.) have stabilized	
CASING DEPTH T WATEI NAPL: NAPL TH SCREEN TOP: BOTTO TOTAL D Diameters in	R (h): IICKNESS: DEPTH:	6.1 n.a n.a 5.0 20. 20.epths in (feet)	5 * -0.31 .*	D _C	GROUND (E) SURFACE (E) H TD _C SCREEN INTERVAL	WEATHE TAGGED TAGGED PURGE V DEPTH T TIME OF DEPTH T APPEARA LABORA	WATER LEV WELL DEPT OLUME (3 C O WATER FO SAMPLING: O WATER A'	/ELS FROM TO ASING VOLU OR 80% REC T TIME OF S MPLE:	C:	6. 8.86 t 7.08 t Analy	8/9/2005 Sunny .16 / 6.15 19.18 6 gallons ft. below TOC 12:15 ft. below TOC Clear tical Sciences	
	PURGIN	G DATA			JLATIVE REMOVED		WATER	CHARACTE	RISTICS		COMMENTS	
DATE	TIN	ME FINISH	WATER REMOVED (GAL)	GAL	CASING VOLUMES	рН	CONDUC- TIVITY (mmhos/cm)	TURBIDITY (NTU)	TEMPER- ATURE (°C)	DISSOLVED OXYGEN (ppm)		
8/9/05	11:50	11:51	1	1	0.45	6.43	0.647	868	21.3	1.92		
8/9/05	11:51	11:52	2	3	1.36	6.34	0.653	384	21.2	2.14		
8/9/05	11:52	11:53	2	5	2.26	6.31	0.656	325	21.0	1.82		
8/9/05	11:53	11:55	2	7	3.17	6.35	0.649	337	21.4	2.65		

S	C S	S E N	IG I I	NEEF	RS		20	PURGE 05 - 3rd Qu		RD		WELL NUMBER MW-104
PROJ	ECT		G.K. Ha	ırdt, Inc.			JOB NUMBER 01203	307.00	SITE 1452 P 6	etaluma Hi		RECORDED BY Amy Yardley
SUE	ND PUN BMERSI LER HER	IP IBLE PUMP	PUR MET	GING HOD	SAMPLIN METHOL		(±10%), 0 REMARKS * Oil/wate	or until dry.	probe used			es (or 5 gallons minimum cond.) have stabilized Field technician noted
CAADEI V NAI SCI TO Dian	SING I PTH TO WATER NAPL: PL THI REEN TOP: BOTTO TAL DI meters in	O: R (h): CKNESS: DEPTH: M: EPTH (TDc (inches): De	epths in (feet)	2 * -0.34	h	GROUND (E) SURFACE (E) H TD _C	WEATHE TAGGED TAGGED PURGE V DEPTH T TIME OF S DEPTH T APPEARA LABORAT	WATER LEV WELL DEPT OLUME (3 C. O WATER FO SAMPLING: O WATER A'	H FROM TO ASING VOLU DR 80% REC I TIME OF S MPLE:	C: JMES): CHARGE: AMPLING:	6 8.91 7.62	8/9/2005 Sunny 5.21 / 6.22 18.83 6 gallons ft. below TOC 11:55 ft. below TOC Clear tical Sciences
T		PURGIN	G DATA			JLATIVE REMOVED		WATER	CHARACTE	RISTICS		COMMENTS
DA	ATE -	TIM	ME FINISH	WATER REMOVED (GAL)	GAL	CASING VOLUMES	pН	CONDUC- TIVITY (mmhos/cm)	TURBIDITY (NTU)	TEMPER- ATURE (°C)	DISSOLVED OXYGEN (ppm)	
8/9	0/05	11:10	11:12	2	2	0.91	6.16	0.390	753	20.4	2.04	
	0/05 0/05	11:12	11:14 11:17	2	6	1.82 2.74	6.19 6.19	0.452 0.473	357 178	20.3	2.76 1.99	
Report Form: WELL PURGE RECORD 2 Project ID: 01203307.00 GPJ Date: 9/16/2005												
ort Form												
Rep												

S C	S E N	IGIN	NEEF	RS			PURGE 005 - 3rd Qu		RD		WELL NUMBER MW-105
PROJECT						JOB NUMBE		SITE			RECORDED BY
		G.K. Ha	rdt, Inc.			01203	3307.00	1452 Pc	etaluma Hi	ll Road	Amy Yardley
HAND PUI SUBMERS BAILER	MP SIBLE PUMP	<i>MET</i>	GING HOD	SAMPLIN METHOL	— —	for 2" dia (±10%), o REMARKS * Oil/wat	n. wells), unt or until dry.	til water pa	rameters (pH, temp.,	es (or 5 gallons minimur cond.) have stabilized MLE = Meter Limit
OTHER					_	Exceeded	1 (>999 N I C	J' S).			
CASING	DIAMETER	(D _c):2.0)	►ID.	li	DATE OF	SAMPLING:				8/9/2005
DEPTH 1	го:		Т	\rightarrow D_{C}	GROUND (E)	WEATHE	R:			С	lear/Warm
WATE	R (h):	5.9	3 V	┰ ┇	SURFACE	TAGGED	WATER LEV	ELS FROM	TOC:	5	5.91 / 5.93
NAPL:		n.a	* T -0.27	h		TAGGED	WELL DEPT	H FROM TO	C:		19.7
NAPL TH	IICKNESS:	n.a	.*		$\frac{1}{H}$	PURGE V	OLUME (3 C	ASING VOLU	JMES):	6	.8 gallons
SCREEN	DEPTH:			n 1			O WATER FO				ft. below TOC
TOP:		5.0)	: _	TD _c		SAMPLING:	O11 00 70 11 E		0.00	12:30
вотто	OM:	20.	0 -	<u>♥</u>]₹	. _♥					7.00	
TOTAL D	EPTH (TD _c	;): 20.0	00	==	SCREEN		O WATER A		AMPLING:		ft. below TOC
Diameters i	n (inches) : De	epths in (feet)			INTERVAL	APPEARA	ANCE OF SAI	MPLE:		Sli	ghtly cloudy
ONE CASI	NG VOLUME	:			: ₩	LABORA	TORY:			Analy	rtical Sciences
	3.14 (D _c / 2) ²]		2.25 gallor			SEE CHA	IN OF CUST	ODY FORM I	OR ANALY	TICAL INFO	RMATION.
	PURGIN	IG DATA	Г		JLATIVE REMOVED		WATER	CHARACTE	RISTICS	T	COMMENTS
DATE	BEGIN	FINISH	WATER REMOVED (GAL)	GAL	CASING VOLUMES	рН	CONDUC- TIVITY (mmhos/cm)	TURBIDITY (NTU)	TEMPER- ATURE (°C)	DISSOLVED OXYGEN (ppm)	
8/9/05	12:19	12:20	1	1	0.44	6.77	0.703	*MLE	19.4	2.12	
8/9/05	12:20	12:21	2	3	1.33	6.65	0.721	*MLE	19.5	2.75	
8/9/05	12:21	12:22	2	5	2.22	6.61	0.709	740	19.5	2.04	
8/9/05	12:22	12:23	2	7	3.11	6.61	0.711	540	19.4	2.71	
6/2/03	12.22	12.23		,	3.11	0.01	0.711	340	17.4	2.71	
					-						
	l				1	<u> </u>					<u> </u>

Appendix C: Analytical Sciences Report: 29 August 2005

Report Date: August 24, 2005

Karin Fresnel SCS Engineers 3645 Westwind Blvd. Santa Rosa, CA 95403

LABORATORY REPORT

Project Name: **GK Hardt 01203307.00**

Lab Project Number: 5081110

This 4 page report of analytical data has been reviewed and approved for release.

Mark A. Valentini, Ph.D. Laboratory Director



TPH Gasoline & MBTEX in Water

Lab #	Sample ID	Analysis	Result (ug/	L) RDL (ug/L)
31536	MW-101	TPH/Gasoline	1,100	50
		MTBE	13	2.5
		Benzene	5.8	0.5
		Toluene	ND	0.5
		Ethyl Benzene	100	0.5
		Xylenes	32	1.5
Date Sampled: Date Received:		Date Analyzed: 08/15/05 Method: EPA 503	0/8015M/8020	QC Batch #: _5750

Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
MW-102	TPH/Gasoline	220	50
	MTBE	ND	2.5
	Benzene	2.6	0.5
	Toluene	ND	0.5
	Ethyl Benzene	2.4	0.5
	Xylenes	1.8	1.5
08/09/05	Date Analyzed: 08/15/05	00	Batch #: 5750
	MW-102	MW-102 TPH/Gasoline MTBE Benzene Toluene Ethyl Benzene Xylenes	MW-102 TPH/Gasoline 220 MTBE ND Benzene 2.6 Toluene ND Ethyl Benzene 2.4 Xylenes 1.8

Lab #	Sample ID	Analysis	Result (ug/L	RDL (ug/L)
31438	MW-103	TPH/Gasoline	670	50
		MTBE	ND	2.5
		Benzene	25	0.5
		Toluene	2.8	0.5
		Ethyl Benzene	0.71	0.5
		Xylenes	2.7	1.5
Date Sampled:		Date Analyzed: 08/15/05		QC Batch #: <u>5750</u>
Date Received:	08/11/05	Method: <u>EPA 5030/80</u>	015M/8020	

Lab Project #: 5081110



Lab #	Sample ID	Analysis	Result (ug/	L) RDL (ug/L)
31539	MW-104	TPH/Gasolir	ne ND	50
		MTBE	ND	2.5
		Benzene	ND	0.5
		Toluene	ND	0.5
		Ethyl Benze	ne ND	0.5
		Xylenes	ND	1.5
Date Sampled: Date Received:		· · · · · · · · · · · · · · · · · · ·	/15/05 PA 5030/8015M/8020	QC Batch #:5750

Lab #	Sample ID	Analy	/sis	Result (ug/l	L) RDL (ug/L)
31540	MW-105	TPH/Gaso	oline	77	50
		MTBE		ND	2.5
		Benzene		0.61	0.5
		Toluene		ND	0.5
		Ethyl Ben	nzene	ND	0.5
		Xylenes		ND	1.5
Date Sampled: Date Received:	08/09/05 08/11/05	Date Analyzed: Method:	08/15/05 EPA 5030/801	5M/8020	QC Batch #:5750



LABORATORY QUALITY ASSURANCE REPORT

QC Batch #: 5750 **Lab Project #:** 5081110

Sample		Result
ID	Compound	(ug/L)
MB	TPH/Gas	ND
MB	MTBE	ND
MB	Benzene	ND
MB	Toluene	ND
MB	Ethyl Benzene	ND
MB	Xylenes	ND

Sample		Result	Spike	%
ID	Compound	(ug/L)	Level	Recv.
CMS	TPH/Gas		NS	
CMS	Benzene	9.85	10.0	98.5
CMS	Toluene	10.2	10.0	102
CMS	Ethyl Benzene	10.2	10.0	102
CMS	Xylenes	31.6	30.0	105
	CMS CMS CMS CMS CMS	ID Compound CMS TPH/Gas CMS Benzene CMS Toluene CMS Ethyl Benzene	IDCompound(ug/L)CMSTPH/GasCMSBenzene9.85CMSToluene10.2CMSEthyl Benzene10.2	ID Compound (ug/L) Level CMS TPH/Gas NS CMS Benzene 9.85 10.0 CMS Toluene 10.2 10.0 CMS Ethyl Benzene 10.2 10.0

	Sample		Result	Spike	%	
Sample #	ID	Compound	(ug/L)	Level	Recv.	RPD
31480	CMSD	TPH/Gas		NS		
	CMSD	Benzene	9.73	10.0	97.3	1.2
	CMSD	Toluene	10.0	10.0	100	1.5
	CMSD	Ethyl Benzene	10.1	10.0	101	0.93
	CMSD	Xylenes	31.3	30.0	104	0.95

MB = Method Blank; LCS = Laboratory Control Sample; CMS = Client Matrix Spike; CMSD = Client Matrix Spike Duplicate NS = Not Spiked; OR = Over Calibration Range; NR = No Recovery

Lab Project #: 5081110





CHAIN OF CUSTODY LAB PROJECT NUMBER: 508/11/0

Analytical Sciences
P.O. Box 750336, Petaluma, CA 94975-0336**
110 Liberty Street, Petaluma, CA 94952
(707) 769-3128

SCS ENGINEERS PROJECT NAME: GK Harat	SCS ENGINEERS PROJECT NUMBER: OJAO3201.00	S. V.	2		COOLER TEMPERATURE		ı	COC COC	5	COMMENTS SAMPLE #		3,001	31536	3(537	31 530	31 539	31540					
r NAME:	UMBER:	Erche		•	24 Hours	72 Hours	NORMAL		-	LUFT METALS / LUFT METALS TOTAL LEAD	g	\vdash	+	\dashv	+		\dashv	+	+	+	+	+
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ENGIN	VGINEE	RNA	P _R	1	SAME DAY	48 Hours	5 DAYS			EMI-VOLATILE TDROCARBONS TOROSTO EPA 8270	LH S										\top	1
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S N	CONTACT: Gladys Bates	<u>ن</u> ا ښ	S.	,	۶I الج	PHONE#: 544-8740	FAX#:			X3T8/SAS/H9T & MTBE 0208/M3108 A93		×	-	\perp	Ŀ	\pm	4					
KELLING INFORMATION	CONTA	COMPANY NAME: GK Handt	ADDRESS: P.O. Box 510		ě	PHON	FAX		L	PRESV.		765	-	L	-	\pm	4					
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IN .		OULEVARD	3		1		·			MATRIX		201	_	F	F	\vdash	•					
NOL		BOULE	A 95403	- 44						TIME		2	500	אמ	201	5 6	3					
CRWA	NGINEERS	ESTWIND	SANTA ROSA, CA	על צע	16-0464	1056-04	14-5769			DATE SAMPLED		890513	_			1						
COMPANY NAME: SOS F.	COMPANY INTEREST SCS ENGINEERS	ADDRESS: 3645 WESTWIND BO	SANTA	CONTACT: KAS'S KAS	PHONE#: (707) 546-9464	0 (101)	FAX#: (707) 544-5769			CLIENT SAMPLE ID.		MW-101	HW-102	MW- 103	MW-10H	VOLUME						
Ŝ	}									ITEM	T	-	2	60	4	5	9	1	-	6	2	=

PO Box 750336 Petaluma, CA 94975-0336 Telephone: (707) 769-3128 10.3

8-11-0S DATE

TIME:

DATE::

RELINQUISHED BY:

RECEIVED BY:
RELINQUISHED BY:

RECEIVED BY:

Appendix D: Geotracker Reports

REGULATORY HISTORY

LEISER, JACK (SANTA ROSA)

532 ASTON WAY

SANTA ROSA , CA 95404
CASE STATUS: OPEN
SHOW THIS SITE ON MAP

RETURN TO REPORT MAIN MENU

REGIONAL BOARD (LEAD AGENCY) - CASE #: 1TSR383

NORTH COAST RWQCB (REGION 1) - (JAT) CONTACT: JIM TISCHLER - (707) 576-2220

LOCAL AGENCY

SANTA ROSA, CITY OF

REGULATORY HISTORY

REGGE/TIGITITIE	. O.K.
BEGIN DATE	<u>STATUS</u>
3/6/2001	* Leak Discovery
3/23/2001	* Leak Reported
6/21/2001	1 - Leak Confirmation
6/21/2001	* System Entry
7/19/2001	* Directive Letter Sent
9/24/2001	3A - Preliminary Site Assessment Workplan Submitted
11/16/2001	* Directive Letter Sent

Geotracker Home | Site/Facility Finder | Case Finder | MTBE/Case Reports

1 of 1

REGIONAL BOARD (LEAD AGENCY) - CASE #: 1TSR207

NORTH COAST RWQCB (REGION 1) - (JEF)

CONTACT: JOAN FLECK - (707) 576-2220

REGULATORY HISTORY

TATUM, TIM (SANTA ROSA)

706 ASTON AVENUE SANTA ROSA , CA 95404 CASE STATUS: OPEN SHOW THIS SITE ON MAP

LOCAL AGENCY SANTA ROSA, CITY OF

RETURN TO REPORT MAIN MENU

REGULATORY HISTORY BEGIN DATE 1/10/1992 * Leak Discovery 1/10/1992 * Leak Reported

1/10/1992 * Leak Stopped

1/17/1992 1 - Leak Confirmation

1/17/1992 * System Entry

1/17/1992 Regulatory Enforcement

2/14/1992 3A - Preliminary Site Assessment Workplan Submitted

5/15/1992 3B - Preliminary Site Assessment Underway

9/12/1994 5C - Pollution Characterization

1/3/2001 * Regulatory Review

Geotracker Home | Site/Facility Finder | Case Finder | MTBE/Case Reports

1 of 1 10/04/05 14:07

REGULATORY HISTORY

BAY BRIDGE GARAGE (SANTA ROSA)

1426 PETALUMA HILL ROAD SANTA ROSA , CA 95404 CASE STATUS: CLOSED SHOW THIS SITE ON MAP RETURN TO REPORT MAIN MENU REGIONAL BOARD (LEAD AGENCY) - CASE #: 1TSR054

NORTH COAST RWQCB (REGION 1) - (ZZZ)

CONTACT: REGIONAL WATER BOARD SITE CLOSED - (707) 576-2220

LOCAL AGENCY

SANTA ROSA, CITY OF

REGULATORY HIS	TORY
BEGIN DATE	<u>STATUS</u>
5/9/1988	1 - Leak Confirmation
5/9/1988	* Leak Discovery
5/9/1988	* System Entry
5/9/1988	* Leak Reported
5/9/1988	* Leak Stopped
9/13/1989	Regulatory Enforcement
12/29/1993	3A - Preliminary Site Assessment Workplan Submitted
1/24/1994	3B - Preliminary Site Assessment Underway
1/17/1995	5C - Pollution Characterization
4/26/1996	5R - Remediation Plan
4/26/1996	7 - Remedial Action Underway
4/26/1996	8 - Verification Monitoring Underway
4/26/1996	9 - Case Closed
6/23/1997	* Regulatory Review

Geotracker Home | Site/Facility Finder | Case Finder | MTBE/Case Reports

1 of 1

REGULATORY HISTORY

JOHN'S TRANSMISSIONS INC (SANTA ROSA)

1540 PETALUMA HILL ROAD SANTA ROSA , CA 95404 **CASE STATUS: CLOSED** SHOW THIS SITE ON MAP

RETURN TO REPORT MAIN MENU

REGIONAL BOARD (LEAD AGENCY) - CASE #: 1TSR292

NORTH COAST RWQCB (REGION 1) - (ZZZ)

CONTACT: REGIONAL WATER BOARD SITE CLOSED - (707) 576-2220

LOCAL AGENCY SANTA ROSA, CITY OF

REGULATORY HISTORY

BEGIN DATE	<u>STATUS</u>
11/2/1994	1 - Leak Confirmation
11/2/1994	* Leak Discovery
11/2/1994	* System Entry
11/2/1994	Regulatory Enforcement
11/2/1994	* Leak Reported
11/2/1994	* Leak Stopped
4/1/1997	3A - Preliminary Site Assessment Workplan Submitted
4/22/1997	3B - Preliminary Site Assessment Underway
5/30/1997	5C - Pollution Characterization
5/30/1997	5R - Remediation Plan
5/30/1997	7 - Remedial Action Underway
10/2/1997	8 - Verification Monitoring Underway
10/3/1997	9 - Case Closed
1/12/2000	* Regulatory Review

Geotracker Home | Site/Facility Finder | Case Finder | MTBE/Case Reports

1 of 1 10/04/05 14:08

Appendix E: Standard Soil and Water Sampling Procedures and QA/QC Protocol

STANDARD SOIL AND WATER SAMPLING PROCEDURES AND QA/QC PROTOCOL

December 15, 2003

SCS ENGINEERS ENVIRONMENTAL CONSULTANTS

STANDARD SOIL SAMPLING PROCEDURES

The following outline describes the standard equipment and procedures used by SCS Engineers (SCS) personnel for the collection of soil samples for laboratory analysis.

Equipment

Modified California split-spoon drive sampler, standard penetration sampler, or direct push core barrel (Drill rig sampling)

Drive sampler (hand auger samples)

Typical 1.5-inch to 2.0-inch diameter by 6.0 inch long brass or stainless steel liners and plastic endcaps. Teflon sheets or aluminum foil will also be used for samples suspected of containing volatile compounds (gasoline, aromatic hydrocarbons, solvents, etc.)

Appropriate sample holders will be used for samples suspected of containing volatile compounds (gasoline, aromatic hydrocarbons, solvents, etc.) when EPA Method 5035 sampling is required by the regulatory agency. Standard sample containers will be used when field preservation occurs for EPA Method 5035 compliance.

Typical 1.5-inch to 2.5-inch diameter by 6.0 inch long plastic or metal liners for direct push core barrel.

PID organic vapor analyzer (OVA) or equivalent Field Detector

Sampler and Sample Container Cleaning Equipment:

Stiff-bristle brushes

Buckets

Detergent (Non-phosphate detergent recommended)

Deionized/potable water

Insulated sample storage and shipping containers (ice chests) and blue ice Insulated sample storage and shipping containers (ice chests) and dry ice for EPA Method 5035 sample holders which cannot be delivered to the laboratory within 48 hours for preservation Personal protective equipment (generally level D protection).

General Sampling Procedures

Soil samples are collected in accordance with regulatory guidance. Soil sampling procedures are updated as new guidance is provided by regulatory agencies.

Sampling equipment (i.e., sample liners, auger bits, sampling devices) are pre-washed as necessary with a brush in a detergent solution, followed by double rinsing with distilled or deionized water prior to each sampling event. All new sample liners will have been pre-washed prior to use. All

samples are collected in such a manner as to minimize the volatilization or oxidation due to agitation and/or mixing upon handling.

Soil samples collected by hand augering for lithologic logging, and for chemical and physical analyses are typically obtained by pounding the sample tube into the soil being tested. If an auger hole is drilled with a motorized drill rig, samples are typically collected using a drive sampler, which is driven approximately 18 to 24 inches below the depth of the auger bit. The sampling methodology may be adjusted on a case-by-case basis, depending on the suspected contaminant(s). Where required, EPA Method 5035 sample holders will be filled as rapidly as possible to prevent volatilization from either a sample sleeve or directly from the formation where feasible.

Soil samples collected from a backhoe bucket or from an accessible pit or excavation (ramped or shored) are collected by removing excess material to expose as fresh as possible soil. The sample liner is then pushed into the soil until the liner is full. Where required, EPA Method 5035 sample holders will be filled as rapidly as possible to prevent volatilization directly from the formation or from the backhoe bucket after a small amount of material is removed to expose a fresh surface where feasible.

Standard metal liners will be submitted for analysis in those circumstances where EPA Method 5035 sample holders are deemed to be unusable (gravel or extremely dense material). EPA Method 5035 preservation times will still be required of the laboratory.

When utilizing the split spoon sampler with a drill rig, the portions of the soil sample recovered in additional liners are also examined and noted for any contamination and/or changes in lithology.

The soils, when required, are classified in accordance with the Unified Soil Classification System (USCS). Sample liner ends selected for analysis are typically covered with teflon sheets and sealed with plastic end caps, stored in a cooler ($4 \square$ C), and transported to a California Department of Health Services Certified Analytical Laboratory for the requested analyses (except where there is no State certification for the analysis being conducted). If storage is required prior to delivery to the laboratory or laboratory courier, the samples are stored in a secure refrigerator prior to delivery.

EPA Method 5035 sample holders used to comply with EPA Method 5035 sample collection procedures will be collected and stored in a cooler ($4\Box$ C), and transported to a California Department of Health Services Certified Analytical Laboratory for preservation within 48 hours of sample collection. In the event the samples cannot be delivered to the Laboratory to meet the 48 hour preservation requirement, the samples will be placed in an ice chest with dry ice and kept frozen either in the ice chest with adequate dry ice or in a secure freezer until they can be delivered to the Laboratory for proper preservation. The Laboratory may receive the samples at the job site for field preservation, in which case standard sample tubes will be used.

All sample containers are labeled in the field. The sample labels will typically contain the following information:

Sample identification number (including depth and stratigraphic position where applicable)

Project name

Project address

Sampler initials

Date of collection

Other pertinent information

Chain-of-Custody documents are completed in the field and accompany the samples to the laboratory. The Chain-of-Custody document will typically contain the following information:

Sample identification number (including depth and stratigraphic position where applicable)

Project name

Project address

Project number

Sampler (printed and signed)

Date and time of collection (for each sample)

Matrix type (soil, water, etc.)

Analyses and turn-around-time requested

Billing Information

Other pertinent information

Stockpile Sampling

Discrete samples from thin stockpiles are collected in brass or stainless steel liners, by removing 6 inches to 1 foot of soil and driving the brass or stainless steel liner into the stockpile. Soil samples are collected from thick stockpiles containing volatile contaminants by either augering or otherwise excavating approximately one third to one half way into the pile and then driving the sample liner into the soil in the hole, or collecting a sample from the backhoe bucket. Surface or near surface samples will be collected from homogenized stockpiles containing non-volatile contaminants such as metals, motor oil, or oil and grease.

For final verification characterization, discrete soil samples will be collected at intervals required by regulation, or by the lead regulator for the disposal or treatment option selected.

EPA Method 5035 sampling procedures, as indicated above, will be followed for discrete and/or verification sampling when directed by the regulatory agency and/or the receiving facility. EPA Method 5035 sampling procedures, as described above, will not be followed for composite sampling for disposal unless directed by the landfill(s) in order to profile the soil for disposal.

STANDARD GROUNDWATER SAMPLING PROCEDURES

The following outline describes the standard equipment and procedures which are used by SCS personnel for the collection of groundwater samples for laboratory analysis.

Monitoring Well Development

After monitoring wells are installed and prior to initial sampling of the wells, well development is conducted. Well development is conducted to create an effective filter pack around the well screen, to optimize hydraulic communication between the formation and the well screen, and to assist in restoring the natural water quality near the well. Well development is also conducted to remove fines and to remove any foreign materials introduced during drilling.

Well development will be conducted as follows:

- 1. Record the static water level and total well depth.
- 2. Set the pump and record the pumping rate. Pump until the turbidity reaches the desired level, typically measured using a turbidity meter.
- 3. Discontinue pumping and begin surging using a properly designed surge block and proper surging technique.
- 4. Measure and record well depth to determine the amount of fines and repeat Step 2.
- 5. Repeat surging and pumping until the well yields water of acceptable turbidity at the beginning of a pumping cycle.

Depending on the depth of the water, the hydraulic conductivity of the aquifer, and the diameter of the well, pumping may effectively achieve well development. Wells completed in very silty geologic units also may produce consistently turbid samples. Wells of this type will normally be considered to have been properly installed and developed and turbid water samples will be considered representative of mobile constituents in the aquifer.

Monitoring Well Sampling

Groundwater sampling and evaluation of monitoring wells begins by removal of the well caps and measuring water levels in all monitoring wells at a site with a water level indicator. The fluid in the well is then monitored for the presence of free floating material. If free product is present in the well, its thickness is measured using an oil-water interface probe. A program of free product removal may be initiated. A groundwater sample is typically not collected from any well with confirmed free floating product unless a directive to do so is received from the regulatory agency. All monitoring wells are typically checked for free product until authorization has been received from the lead regulatory agency that checking for free product is no longer necessary. Water levels will continue to be checked until field measurements indicate that equilibrium has been achieved from which to compute the groundwater flow direction and gradient.

If free product is not present in the well being monitored, the well is purged, with groundwater parameters such as pH, conductivity, and temperature measured after each well volume removed. This process continues until parameters being measured such as pH, conductivity, and temperature, have generally stabilized (reproducible within 10%). As a general practice, a minimum of 3 well casing volumes or until the well goes dry constitutes adequate purging. For 2-inch diameter wells, a minimum of 5 gallons of water should be removed unless the well goes dry. Wells will be purged from least to most contaminated after the initial round of sampling. The purge pump will be placed near the top of the measured water table to assure that fresh water from the formation will move upward in the screen. Water will be purged from the well at a rate that does not cause recharge water to be excessively agitated. The purge pump will be lowered into the well as necessary to achieve the desired removal of groundwater.

Once a well has been adequately purged, a groundwater sample is collected using a disposable or pre-cleaned bailer. The groundwater sample is collected from the well in containers appropriate to the analyses being conducted. As examples, 1 liter amber bottles are used for diesel/motor oil/kerosene and oil and grease analyses, 40 milliliter volatile organic analysis vials are used for gasoline BTEX, 8010, 8240, and 8260 analyses, and plastic containers are used for total and/or dissolved metals. Volatile organic analysis vials will be immediately capped after collection and placed on ice to minimize loss of volatiles. All other groundwater sample containers collected will be capped and placed in a storage container in a timely manner and as appropriate for the analysis being conducted. Proper containers, sampling collection procedures, and storage requirements will be verified with the analytical laboratory prior to sample collection. Monitoring wells at a site are purged prior to collection of samples, unless the regulatory agency has approved non-purge samples.

After the wells have been adequately purged, they will be allowed to recover to 80% of their original volume prior to sampling. Any well purged to dryness will be sampled after a sufficient volume of groundwater has entered the well to enable the collection of the necessary groundwater samples. All collected groundwater samples are stored in an ice chest on blue ice and transported under Chain-of-Custody documentation. The samples are either transported directly to the analytical

laboratory on the day of collection, delivered to the laboratory courier on the day of collection, or are returned to SCS's office where they are stored in a secure refrigerator and then delivered to a California Department of Health Services Certified Analytical Laboratory or a laboratory courier for the requested analyses (except where there is no State certification for the analysis being conducted). Every effort will be made to assure that sample storage will not exceed 72 hours before delivery of the samples to either the laboratory or the laboratory courier. Samples being analyzed for constituents with a longer holding time, such as metals, may be stored for a longer period of time, provided the holding time is not exceeded, before delivery to the laboratory.

Where more than one site is sampled on the same day by the sampler, samples from each site will be stored in separate ice chests. If feasible, samples suspected of being highly impacted will be stored separately from samples which are presumed to be clean. To the extent feasible, samples will be separated based on site and suspected degree of impact while awaiting delivery to or pick up by the analytical laboratory.

All purged fluid is stored on-site in DOT 55-gallon drums pending analysis. The drums and the fluid in the drums are the exclusive property and responsibility of the responsible party. SCS typically samples the drums and arranges for disposal at the appropriate time.

Grab Water Samples

Grab water samples may be collected from the pits, borings, discrete sampler borings, creeks, ponds, and any other bodies or vessels containing water. If the water sample can be safely collected by hand, it will be, otherwise, a disposable bailer will typically be used to collect the sample.

All collected grab water samples will be stored on ice and transported under Chain-of-Custody documentation. The samples will either be delivered directly to the analytical laboratory or to the analytical laboratory courier on the day of the collection, or they will be returned to SCS's office where they will stored in a secure refrigerator a maximum of 72 hours, and then delivered to a California Department of Health Services Certified Analytical Laboratory for the requested analyses (except where there is no State certification for the analysis being conducted) or the laboratory courier. Again, samples being analyzed for constituents with a longer holding time, such as metals, may be stored for a longer period of time before delivery to the laboratory.

Typically, no purge water will be generated during grab water sampling. Should purging occur, the purge water will be stored on-site in either a DOT 55-gallon drum, or other appropriate vessel, pending analysis. Industry standards are that drums and all produced water are the exclusive property and responsibility of the responsible party. SCS will typically sample such containers and arrange for disposal at the appropriate time.

Sample Handling-QA/QC Elements

Sample Handling

The elapsed time between sample collection and delivery to the laboratory or the laboratory courier will typically not exceed 72 hours. Again, samples being analyzed for constituents with a longer holding time, such as metals, may be stored for a longer period of time before delivery to the laboratory, providing the holding time is not exceeded.

Sealed sample containers will only be opened by laboratory personnel during the specified sample extraction process.

Chain-of-Custody

In order to document and trace sample possession from time of collection, a Chain-of-Custody record will be filled out on the Chain-of-Custody document by the sampler for each sample collected. The Chain-of-Custody document will accompany the sample(s) through laboratory analysis. The completed Chain-of-Custody record for each sample will be included in the analytical report from the laboratory.

Blanks

Blanks will be used or collected as part of the sampling program at the discretion of the project manager and/or the lead regulatory agency. Trip and/or field blanks will be supplied and analyzed along with the samples, at the discretion of the project manager and/or the lead regulatory agency.

Modifications

Any modification to the standard sampling procedures and QA/QC protocol outlined in this document for either soil or water samples will be noted and fully explained in the sampling report.

PERSONAL PROTECTION

Sampling at environmental sites increases the chance of exposure of the sampling technician to chemicals which pose a threat to the environment and may pose a threat to the sampler=s short-term and/or long-term health at the concentrations present. Each site will be evaluated prior to conducting any field work to ascertain the chemicals detected in the past, the chemicals likely to be detected in the future, and the likely concentrations of those chemicals to be detected. The chemicals will be evaluated for possible routes of exposure at the concentrations likely to be encountered. Appropriate personal protective equipment to prevent contact with contaminants shall be used. Appropriate chemical-specific gloves shall be worn and changed between sampling events.

In the event the sampler observes or detects activities occurring on or around the site which could cross contaminate collected samples, the sampler will suspend sampling until the activities which may lead to cross contamination cease. If necessary, the sampler will abort the sampling event. Any aborted sampling event will be rescheduled after the suspicious activities are indicated to have ceased, or the activities can be halted during the sampling event. Any suspension or aborting of sampling will be immediately reported to the appropriate registered professional.

Site-specific protection measures are outlined in the Site Health and Safety Plan, where active investigation and/or remediation is occurring.

Active Investigation and/or Remediation

(Refer to Site Specific Health and Safety Plan)

Required personal protective equipment:

Hardhats Steel toed boots

Recommended personnel protective equipment:

Eye protection
Hearing protection
Gloves to protect against dermal contact with contaminants
Skin protection from sunlight
Photoionization detector/Gas Tech
Respirator (NIOSH approved with appropriate filters for contaminants detected or expected)
Detergent wash and rinse water
First aid kit
Fire extinguisher
Route map to and phone number of nearest hospital

As indicated above, each site must be evaluated on a case-by-case basis to determine the appropriate personal protection materials to use and personal protection activities to implement in the field. As an example, several sun tan lotions contain chemicals which are detected in the diesel range. Care must be taken to prevent cross contamination by sun tan lotion at diesel impacted sites.

Passive Investigation

Recommended personnel protective equipment:

Skin protection
Eye protection
Gloves to protect against dermal contact with contaminants
Detergent wash and rinse water
First aid kit
Fire extinguisher
Route map to and phone number of nearest hospital

As indicated above, each site must be evaluated on a case-by-case basis to determine the appropriate personal protection materials to use and personal protection activities to implement in the field. If a site is known to be heavily impacted, wells should be sampled from the cleanest to most impacted to minimize the potential for cross contamination. The potential for cross contamination can be further minimized by wearing disposable gloves and disposing of gloves after each sample is collected. As an alternative, hands can be washed and rinsed between each sampling event. Where contaminants are non-volatile and do not migrate readily, such as metals, personal protection can be modified to match the primary routes of exposure, which are inhalation and ingestion. In this case it may be appropriate to wear a dust mask if excessive dust is created during sampling. Washing of hands and face before eating or drinking is highly recommended. Protection of clothing by wearing Tyveks is also to be considered, along with washing clothing after each use in conditions where significant dust is created.

Personal protection is designed to prevent or minimize the exposure to the sampler of chemicals or substances which may adversely impact either the short-term or long-term health of the sampler. It is the sampler=s responsibility to adequately protect themselves from exposure. All samplers are encouraged to protect themselves and their health to the extent feasible while in the field. All materials necessary to provide adequate protection are available and should be utilized as appropriate.

Cross contamination is to be minimized at all times while sampling. In some instances, proper use and implementation of personal protection will also aid in minimizing cross contamination. The sampler is very highly encouraged to implement proper personal protection, especially where it further minimizes the risk of cross contamination of samples.

Appendix F: Site Health and Safety Plan (Previously Submitted)